

EDCLHOUSE
1A, ELGIN ROAD
KOLKATA - 700 020
TEL: 033-4041-1983 / 1990
FAX: 033 - 2290 3298
e-mail: edclcal@edclgroup.com
website: www.edclgroup.com
CIN: L85110KA1995PLC017003

Ref: EDCL/SE/Comp./2021-22/021

Date: 12th August, 2021

The Manager,
 Department of Corporate Services
 BSE Limited,
 Phiroze Jeejeebhoy Towers, 25th Floor,
 Dalal Street, Mumbai – 400 001

2. The Secretary, National Stock Exchange of India Ltd. "Exchange Plaza", Bandra – Kurla Complex, Bandra (E), Mumbai – 400 051

Dear Sir,

Ref : Compliance with Regulation 30 and 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

Sub: Outcome of Board Meeting
Un - audited Financial Results for the quarter ended on 30th June, 2021

Please be informed that the Board of Directors of the Company at its meeting held today i.e. 12th August, 2021 inter-alia, have approved and taken on record the Un – audited Standalone and Consolidated Financial Results of the Company for the quarter ended on 30th June, 2021.

A copy of the said Results along with Limited Review Reports thereon, which has been taken on record are attached herewith.

The Board meeting commenced at 03:30 P.M. and concluded at 09:30 P.M.

Kindly incorporate the same in your records.

Thanking you,

Yours faithfully,

for Energy Development Company Limited
For Energy Development Company . united

Vijanshree Binnam' Company Secretary)

Vijayshree Binnani (Company Secretary)

Encl: as above

ALPS & CO.

CHARTERED ACCOUNTANTS

310, TODI CHAMBERS 2, Lalbazar Street, Kolkata - 700 001

Phone: 2230 5621, 4005 1458

Independent Auditors' Review Report

The Board of Directors Energy Development Company Limited

- 1. We have reviewed the accompanying statement of Unaudited Standalone Financial Results of Energy Development Company Limited ("the Company") for the quarter ended June 30, 2021 ("the Statement"). The Statement has been prepared by the Company pursuant to Regulation 33 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirement) Regulations, 2015, as amended ("Listing Regulations 2015"), which has been initialed by us for identification purposes.
- 2. This Statement which is the responsibility of the Company's Management and has been approved by the Board of Directors has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34") prescribed under Section 133 of the Companies Act, 2013 read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to issue a report on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the statement is free from material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
- 4. Attention is drawn to the following notes of the Statement:
 - a. Note 5 regarding investments and loans aggregating to Rs. 2,881.19 Lakhs in Arunachal Pradesh and Uttarakhand Undertaking transferred pursuant to the agreement and consideration of Rs. 4,994.52 lakhs recoverable in this respect. In view of the uncertainty and pending fulfilment of the conditions precedent to the agreement and evaluation of the status of the project, impairment in the value and amount recoverable there against is presently not ascertainable and as such cannot be commented upon by us.



- b. Note 6 regarding outstanding amount of Rs. 3,407.60 lakhs in respect of trade receivables and loan amounting to Rs. 313.50 lakhs (including interest accrued thereon) respectively.
- c. Note 7 regarding non-reconciliation of certain debit and credit balances including loans, advances, creditors, with confirmation thereof.
- d. Adjustments/impact with respect to above have not been ascertained by the management and as such cannot be commented upon by us.
- 5. Based on our review conducted as above, we report that, except to the effects of the matters as given in paragraph 4 above, nothing has come to our attention that causes us to believe that the accompanying statement of the unaudited financial results read with notes thereon, prepared in accordance with aforesaid Indian Accounting Standards and other recognized accounting practices and policies generally accepted in India, has not disclosed the information required to be disclosed in terms of the Regulation 33 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirement) Regulations, 2015, as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.
- 6. These financial results include the results for the quarter ended March 31, 2021, being the balancing figures between the audited figures in respect of the full financial year ended March 31, 2021 and the published unaudited year to date figures upto December 31, 2020. These figures were subject to limited review by us as required under the Listing Regulations, 2015. Our opinion is not modified in respect of the matters stated above.

Kolkata kontrolered Accounts

Place: Kolkata

Date: August 12, 2021

For A L P S & Co.

Chartered Accountants

Firm's Registration No. 313132E

A.K. Khetawat Partner

Membership No. 052571

UDIN No.: 21052751AAAACR4947

ENERGY DEVELOPMENT COMPANY LIMITED

CIN - L85110KA1995PLC017003

Regd. Office: Village - Hulugunda, Taluka - Somawarpet, Dist - Kodagu, Karnataka - 571233

E-mail:edclcal@edclgroup.com; Website: www.edclgroup.com

Statement of Standalone Unaudited Financial Results for the Quarter ended June 30,2021

_		Or	arter ended	Lakhs, except o	Year ended
S1.	Particulars	30.06.2021	31.03.2021	30.06.2020	31.03.2021
No.	raniculais	Unaudited	Audited	Unaudited	Audited
					es williamine
	Revenue from operations	68.79	50.55	24.66	1,137.05
2	Other Income	99.53	82.40	85.55	363.01
	Total Income	168.32	132.95	110.21	1,500.06
3	Expenses				
	a) Cost of materials consumed	7.54	23.39	10.47	52.22
B. T	b) Purchase of stock-in-trade	-	-50	5	-
	c) Changes in inventories of work-in-progress, finished goods and stock-in-trade	6.81	(5.21)	(9.29)	6.07
	d) Employee benefits expense	61.17	89.00	104.43	381.76
	e) Finance costs	71.98	60.65	57.94	239.92
	f) Depreciation and amortisation expense	65.63	66.12	67.09	268.03
	g) Other expenses	101.34	145.31	112.22	596.12
4/30	Total expenses	314.47	379.25	342.86	1,544.12
4	Profit/(Loss) before tax (1+2-3)	(146.15)	(246.30)	(232.65)	(44.06
5	Tax Expense				
	a) Current Tax	-	-	0.00	-
	b) Deferred Tax	14.68	(41.57)	16.72	5.44
	Profit / (Loss) for the period (4-5)	(160.83)	(204.73)	(249.37)	(49.50
7	Other Comprehensive Income				
36516	i) Items that will not be reclassified to Profit or Loss	3.36	17.94	(1.50)	13.45
1000	ii) Income Tax relating to above	(0.87)	(4.67)	0.39	(3.50)
	Total Other Comprehensive Income for the period (Net of tax)	2.49	13.27	(1.11)	9.95
8	Total Comprehensive Income for the period (Net of Tax) [6+7]	(158.34)	(191.47)	(250.48)	(39.55)
9	Paid-up Equity Share Capital (Face value of ₹ 10/- each)	4,750.00	4,750.00	4,750.00	4,750.00
	Other Equity				11,269.53
	Earnings per share:- (of ₹ 10/- each) (not annualised)				
HV PSO NO. P.	a) Basic (₹)	(0.34)	(0.43)	(0.52)	(0.10)
	b) Diluted (₹)	(0.34)	(0.43)	(0.52)	(0.10)





Regd Office : Village - Hungword - Issis Academy Karnalsta-571233 Regd Office : Village - Hungword com : Website : www.ede/group.com Chandited Standalone Segment wise Revenue, Results, Assets and Liabilities for the Quarter ended June 30, 2021 (7 in)	Price List	ENERGY DEVELORMENT COMITAIN ENMILED	ED			
Properties Pro	Negd, Office: Yillage	5110KA1995PLC017003				
Counter Ended Standalone Segment wise Revenue, Results, Assets and Liabilities for the Quarter ended June 30, 2021 1	Printite delay on the printite of the Quarter ended June 30.2	ıluka - Somawarpet, Dist - Ko	dagu, Karnataka-571.	233		
Chandited Standalone Segment wise Revenue, Results, Assets and Liabilities for the Quarter ended June 30, 2021	Chaudited Standalone Segment wise Revenue, Results, Assets and Liabilities for the Quarter ended June 30, 20 and 2	p.com; Website: www.edcl	roup.com			
Charter Ended Year	Ouarter Ended 30.06.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021	esults, Assets and Liabilities	or the Quarter ender	d June 30, 202	77	, x
Outstein	Audited Audited Audited Audited					(t in Lakh
Subscious Subs	Since the continue		Quarter Ende	pa		Year ended
Segment Revenue State Unaudited Audited Unaudited Audited Segment Revenue State Segment Revenue State St	Segment Revenue	30.06.20		\parallel	0.06.2020	31.03.2021
Segment Revenue 17.47 22.48 1.0 Defortated Division 17.47 22.48 24.66 1.1 Defortated Division 17.47 22.48 24.66 1.1 Segment Results Reverue from Operations 17.47 22.48 24.66 1.1 Segment Results Reverue from Operations 17.47 22.48 24.66 1.1 Segment Results Reverue from Operations 17.47 24.66 1.1 Segment Division 17.47 24.66 1.1 Defortated Division 17.48 24.66 1.1 Defortated Division 17.48 24.67 24.67 24.67 24.67 Defortated Division 17.48 24.67 24.67 24.67 24.67 Defortated Division 14.29 24.67 24.67 24.67 24.67 Defortated Division 14.29 24.67 24.67 24.67 24.67 Defortated Division 27.19 24.67 24.67 24.67 Defortated Division 27.19 24.67 24.67 24.67 24.67 Defortated Division 27.19 24.67 24.67 24.67 24.67 Defortated Division 27.19 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 24.67 2	Segment Revenue	Unaudit		+	naudited	Audited
Accereating Division 51.32 28.07 24.66 1.1 Di Contract Division 17.47 2.48 1.1 Revenue from Operations 17.47 2.48 1.1 Revenue from Operations 1.48 2.46 1.1 Segment Results 1.48 2.46 1.1 Segment Results 1.48 2.46 1.1 Di Contract Division 2.48 2.46 1.1 Octable Operation 2.48 2.46 1.1 Octable Operation Division 2.48 2.46 1.1 Octable Operation 2.48 2.46 2.1 Octable Operation 2.48 2.46 2.1 Octable Operation Division 2.48 2.46 2.1 Octable Operation Division 2.48 2.46 2.1 Operation Division 2.48 2.1 Operation Divisio	a)Generating Division b) Contract Division c) Trading Division Revenue from Operations Segment Results Profit/(Loss) before tax and finance costs from each segment a)Generating Division Total Profit/(Loss) Less: 1) Finance costs I fortal Profit/(Loss) Before Tax I fotal Segment Assets a)Generating Division C) Trading Divis					
December 10 Prission 1747 22.48	D Contract Division		51.32	28.07	24.66	1 068 2
Segment Results Principle Division Contract Division Contr	Segment Results Segment Results		17.47	22.48		68.83
Segment Results Profiv(Loss) before tax and finance costs from each segment C60 80 C115.58 C110.30 C120 C120 C120 C120 C120 C120 C120 C120	Revenue from Operations Revenue from Operations			1	1	•
Profit/(Loss) before tax and finance costs from each segment a) Generating Division (10.24) (115.58) (110.30)	Segment Results Profty(Loss) before tax and finance costs from each segment a) Generating Division b) Contract Division c) Trading Division Total Profty(Loss) Less: i) Finance costs ii) Other un-allocable expenditure net off un-allocable income ii) Other un-allocable expenditure net off un-allocable income (5.87) Total Profity(Loss) Segment Assets a) Centract Division b) Contract Division c) Trading Division d) Unallocated Total Segment Liabilities a) Generating Division c) Trading Division d) Unallocated b) Contract Division d) Unallocated d) Contract Division d) Unallocated Total Segment Liabilities d) Unallocated d) Unallocated Total Segment Liabilities		68.79	50.55	24.66	1,137.05
Profity(Loss) before tax and finance costs from each segment a Gos 80 (115.58) (110.30) (19.24) (18.19) (18.19) (18.33) (19.24) (18.19) (18.19) (18.33) (19.24) (18.19) (18.19) (18.33) (19.24) (18.19) (18.19) (18.33) (19.24) (18.19) (18.19) (18.39) (19.24) (18.19) (18.19) (18.39) (19.24) (18.19) (18.29) (18.20) (19.24) (18.20) (19.24) (18.20) (19.24) (18.20) (19.24) (18.20) (19.24) (18.20) (19.24) (18.20) (19.24) (18.20) (19.24) (18.20) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.	Profit(Loss) before tax and finance costs from each segment a)Generating Division (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.24) (19.25) (19.24) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25) (19.25)					
a)Generating Division	a)Centrating Division b) Contract Division c) Trading Division c) Division c					
b) Contract Division	b) Contract Division c) Trading Division Total Profit/(Loss) Less: i) Finance costs ii) Other un-allocable expenditure net off un-allocable income ii) Other un-allocable expenditure net off un-allocable income Segment Assets Segment Assets a) Contract Division d) Unallocated Total Segment Liabilities a) Cenerating Division d) Unallocated Total Segment Liabilities a) Centract Division d) Unallocated Total Segment Liabilities a) Contract Division d) Unallocated Total Segment Liabilities a) Centract Division d) Unallocated Total Segment Liabilities a) Centract Division d) Unallocated Total Segment Liabilities a) Centract Division Total Segment Liabilities b) Contract Division Total Segment Liabilities a) Charter Division Total Segment Liabilities b) Contract Division Total Segment Liabilities a) Charter Division Total Segment Liabilities			(115.58)	(11030)	7577
Contract Division Cont	Contract Division Cont			(18 10)	(33 30)	7.704
Total Profity(Loss) (80.04) (134.37) (143.54) Less: i) Finance costs 771.98 60.65 57.94 Total Profity(Loss) Before Tax 71.98 60.65 57.94 Total Segment Assets 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10 71.10	Total Profit/(Loss) (80.04) Less: i) Finance costs 71.98 Less: i) Finance costs 71.98 Interverse ii) Other un-allocable expenditure net off un-allocable income (5.87) Total Profit/(Loss) Before Tax (146.15) Segment Assets (146.15) Segment Assets (146.15) Contract Division (1,139.84 1) Contract Division (1,139.84		(xx)	(090)	0.03	8.66)
Less: i) Finance costs 71.98 6.05 77.94 Total Segment Liabilities 7.198 6.05 7.20.65 Total Segment Liabilities 7.198 6.05 7.20.65 Total Segment Liabilities 7.198 7.198 7.198 7.296.61 Total Segment Liabilities 7.198 7.296.61 7.20.60 Total Segment Liabilities 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.1012.21 7.10	Less: i) Finance costs 71.98 190 International Expenditure net off un-allocable income 71.98 190 International Estimates 7.87 2687 1.98 190 International Estimates 7.88 2682 1.98 2682 1.98 2783 27.19.03 2883 27.19.03 2983 29.18.90 2983 29.18.90 2983 29.18.90 2983 29.18.90 2983 29.18.90 2983 29.18.90 2983 29.18.90 2983 29.18.90 2983 29.18.90 2983 29.18.90 2983 29.18.90 2983 29.18.90 2983 29.18.90 2983 29.18.90 2983 29.18.90 2983 29.18.90 2983 29.18.90 2983 29.18.90 2983 2983 2983 2983 2983 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983 2083 2983			(134.37)	(143.64)	257.3
ii) Other un-allocable expenditure net off un-allocable income (587) 51.28 31.07 Total Profit/(Loss) Before Tax (146.15) (246.30) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65) (232.65	ii) Other un-allocable expenditure net off un-allocable income Total Profit/(Loss) Before Tax Segment Assets a) Generating Division d) Unallocated Total Segment Liabilities a) Contract Division c) Trading Division d) Unallocated Total Segment Liabilities a) Contract Division c) Trading Division d) Unallocated Total Segment Liabilities a) Contract Division c) Trading Division d) Unallocated Total Segment Liabilities Total Segment Liabilities			60.65	E7 04	5.750
Total Profity(Loss) Before Tax Segment Assets Segment Assets Segment Assets Segment Assets Segment Assets Segment Assets Segment Liabilities Segment Liabilities Onder Segment Liabilities Segment L	Total Profit/(Loss) Before Tax		(5.87)	51.28	31.07	751.7
Segment Assets 3,141.57 3,195.89 3,286.61 3,386.61 3,386.61 3,386.61 3,386.61 3,286.61 3,286.61 3,168.02 1,168.02 1,168.02 1,168.02 1,168.02 1,168.02 1,168.02 1,168.02 1,168.02 1,168.02 1,18.06 1,168.02 1,18.06 1,168.02 1,18.06 1,18.06 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 <	Segment Assets			(246.30)	(232.65)	101.4
a)Generating Division b) Contract Division c) Trading Division d) Unallocated d) Unallocated a) Contract Division d) Unallocated d) Contract Division d) Unallocated Total Segment Liabilities a) Contract Division d) Unallocated d) Unallocated Total Segment Liabilities D) Contract Division d) Unallocated Total Segment Liabilities D) Contract Division d) Unallocated Total Segment Liabilities D) Contract Division D) C) C) Contract Division D) C) C) Contract Division D) C)	a) Generating Division b) Contract Division c) Trading Division d) Unallocated Total Segment Liabilities a) Generating Division d) Unallocated Total Segment Liabilities					
b) Contract Division c) Trading Division d) Unallocated d) Unallocated Total Segment Liabilities a) Generating Division c) Trading Division d) Unallocated Total Segment Liabilities a) Contract Division c) Trading Division d) Unallocated Total Segment Liabilities a) Contract Division c) Trading Division d) Unallocated d) Unallocated d) Unallocated d) Unallocated d) Unallocated d) Unallocated Total Segment Liabilities a) Contract Division C) Trading Division C) Tr	b) Contract Division c) Trading Division d) Unallocated Total Segment Liabilities			100 00	20000	1
c) Trading Division d) Unallocated Total Segment Assets C) Trading Division d) Unallocated Total Segment Liabilities a) Generating Division d) Unallocated Total Segment Liabilities c) Trading Division d) Unallocated d) Unallocated d) Unallocated Total Segment Liabilities a) Generating Division d) Unallocated Total Segment Liabilities d) Unallocated Total Segment Liabilities d) Unallocated Total Segment Liabilities Total Segment Liabilities Average Average Average Average Average Total Segment Liabilities Average Average Average Average Total Segment Liabilities Average Average Average Average Average Total Segment Liabilities Average Avera	c) Trading Division d) Unallocated Total Segment Assets 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07 2,692.07			127.09	1,70001	3,195.8
d) Unallocated	d) Unallocated 18,206.61 18 Total Segment Assets 25,180.09 25 Segment Liabilities 142.95 25,180.09 b) Contract Division 973.83 c) Trading Division 483.09 d) Unallocated 7,719.03 7 Total Segment Liabilities 9,318.90 9			70, 70, 70,	7,108.02	1,127.6
Total Segment Assets	Total Segment Assets 25,180.09 25 Segment Liabilities 142.95 25,180.09 25 Segment Liabilities 142.95 25,180.09 25 Algorithm 142.95 25,180.09 25 Contract Division 973.83 25 25 Contract Division 483.09 25 25 Algorithm 10 10 10 10 Algorithm 10 10 10 10 10 Algorithm 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10			067.97	17 500 43	2,692.0
Segment Liabilities 142.95 152.27 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.05 50.0	Segment Liabilities a)Generating Division b) Contract Division c) Trading Division d) Unallocated Total Segment Liabilities a)Generating Division 7,719.03 77			083.59	24 647 13	10,007.3
ties during the quarter.	ties Kollyda 2 142.95 142.95 973.83 483.09 7		L			0.000,00
## 973.83 966.37 1,012.21 ## 973.83 966.37 1,012.21 ## 973.83 966.37 1,012.21 ## 976.88 ## 976.88 ## 976.89 ## 976.89 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.80 ## 976.8	973.83 973.83 983.09 oilities 7,719.03 77			152.27	50.05	152.2
483.09 480.07 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 476.68 4	483.09 77719.03 7719.03 7719.03 7719.03 77			966.37	1,012.21	966.3
Liabilities 7,719.03 7,465.35 7,299.60 Is no trading activities during the quarter. 4,318.90 9,064.06 8,838.54	Liabilities 7,719.03			480.07	476.68	480.07
Spinent Co. 9,318.90 9,064.06 8,838.54	ORMENT CO. 9,318.90			,465.35	7,299.60	7,465.35
		OR MENT CO.		,064.06	8,838.54	9,064.06
		OENE.	8,18			

Notes to the Unaudited Standalone Financial Results:

- The above unaudited standalone financial results for the quarter ended June 30, 2021 along with notes thereupon, were reviewed by the Audit Committee and thereafter, approved by the Board of Directors and were taken on record at their meetings held on August 12, 2021.
 The Statutory Auditors have carried out a limited review on the above unaudited financial results for the quarter ended June 30, 2021.
- 2. The generation of electricity, through the Company's Hydel and Wind Power Projects, is seasonal in nature. Information relating to the quarter and twelve months ended June 30, 2021 and June 30, 2020 and year ended March 31, 2021 respectively are given herein below:

		Total genera	ation and sales		
Period	Quarte	r ended	Twelve mo	nths ended	Year ended
	30/06/2021	30/06/2020	30/06/2021	30/06/2020	31/03/2021
Million Units	1.52	0.73	33.61	28.07	32.82
Sale Value (Rs. in lakhs)	51.59	25.07	1097.45	869.92	1070.93

- 3. Cost of materials consumed represents steel, cement and other construction materials utilized for construction activities.
- 4. The Company's business segment comprises of:
 - a. Generating Division Generation and Sale of electricity;
 - b. Contract Division Construction, development, implementation, operation and maintenance of projects and consultancies; and
 - c. Trading Division-Trading of power equipment's, metals etc.
- 5. a) In terms of an agreement dated 9th November, 2015, for transfer of 76% of the Company's investment in various erstwhile wholly owned subsidiaries undertaking hydel power plants in the State of Arunachal Pradesh and Uttarakhand having aggregate capacity of 660 MW approximately (herein referred to as Arunachal Pradesh and Uttarakhand Undertaking respectively), to another strategic investor, investment of Rs. 2,200.03 Lakhs as on June 30, 2021 representing 24% and 51% of the equity in Arunachal Pradesh and Uttarakhand undertaking respectively and 24% in preference shares have been continued to be held by the company.
 - b) Meanwhile, Memorandum of Agreement for execution of two of the hydel power plants undertaken in Arunachal Pradesh transferred as per (a) above, and now have been terminated by the State Government. Necessary legal and other options available in this respect as stated are being examined by management of the associate so that to ensure corrective course of actions in due course of time.

The investment in subsidiaries/associate have been carried at cost. Pending evaluation of the status of the project, impairment in the value of investment of Rs. 2,200.03 lakhs as given under (a) above and loans of Rs. 681.16 Lakhs outstanding from the aforesaid subsidiaries/associate have not been determined and given effect to in the financial results.

- d) Sale consideration of Rs. 4994.52 Lakhs pertaining to Arunachal Pradesh undertaking pending fulfilment of conditions and approvals etc. in terms of the agreement, pending recovery thereof have been considered good and recoverable and is included under Other Financial Assets (Current).
- 6. (a) Trade Receivables include balances of Rs. 3407.60 Lakhs which are outstanding for a considerable period of time.
 - (b) Loan of Rs. 313.50 lakhs (including interest accrued thereon) recoverable from a company is lying outstanding as on June 30, 2021.
 - (c) Legal and other necessary steps for recovery of the above amounts are being contemplated to be taken and as such no provision against these have been considered necessary.
- 7. Various debit and credit balances including in respect of loans, advances, creditors are subject to confirmation and consequential reconciliation thereof.
- 8. Income Tax Authorities has conducted search under Section 132 of the Income Tax Act, 1961 at the Company's Corporate Office. Information and details as required are being provided to the authorities. Outcome of the proceeding and its impact, if any, is currently not ascertainable. The management does not expect any impact on the financial results in this respect.
- 9. The outbreak of COVID-19 and consequential lockdowns declared by the Government of India and State Governments has caused slowing down the economic activities in general. The Company's main operation of electricity generation has been continued during lockdown as electricity generation is considered as one of the essential services by the Government. The Company is also engaged in construction of projects, which has not been significantly affected due to lockdown. The Company has reviewed the possible impact of COVID-19 on carrying value of current and non-current assets based on available internal and external sources of information upto the date of approval of these financial results and no adjustments in the value of such assets are expected to arise. The Company will continue to monitor the impact of pandemic on the overall economic conditions and also future impact on its business operations and effective steps will be taken on crystallization thereof.
- 10. The figures for the quarter ended March 31, 2021 are the balancing figures between audited figures in respect of full financial year ended March 31, 2021 and the unaudited year to date figures upto December 31, 2020.
- 11. Previous period's figures have been regrouped/ rearranged, wherever considered necessary.

Place: New Delhi

Date: August 12, 2021

Kolkata Kolkata

For Energy Development Company Limited

Vinod Kumar Sharma (Executive Director) DIN: 02879206

310, TODI CHAMBERS 2, Lalbazar Street, Kolkata - 700 001

Phone: 2230 5621, 4005 1458

Independent Auditors' Review Report

To the Board of Directors of Energy Development Company Limited

- 1. We have reviewed the accompanying statement of Unaudited Consolidated Financial Results of Energy Development Company Limited ("the Parent") and its subsidiaries (the Parent and its subsidiaries together referred to as "the Group"), and its share of the net profit/(loss) after tax, other comprehensive Income and total comprehensive income of its associate for the quarter ended June 30, 2021 ("the Statement"), being submitted by the Parent pursuant to the requirement of Regulation 33 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("Listing Regulation 2015"). The consolidated financial results have been initiated by us for the purpose of identification.
- 2. This Statement, which is the responsibility of the Parent's Management and approved by the Parent's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to issue a report on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the statement is free from material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We have also performed procedures in accordance with the circular issued by the SEBI under regulation 33(8) of the Listing Regulations 2015, to the extent applicable.

- 4. Attention is drawn to the following notes of the Statement:
 - a. Note 5 regarding investments and loans aggregating to Rs.1,819.54 Lakhs in Arunachal Pradesh and Uttarakhand Undertaking transferred pursuant to the agreement and consideration of Rs. 4,994.52 Lakhs recoverable in this respect In view of the uncertainty and pending fulfilment of the conditions precedent to the

agreement and evaluation of the status of the project, impairment in the value and amount recoverable there against is presently not ascertainable and as such cannot be commented upon by us.

- b. Note 6 regarding outstanding amount of Rs. 3407.60 Lakhs in respect of trade receivables and loan amounting to Rs. 586.50 Lakhs (including interest accrued thereon).
- c. Note 7 regarding non-reconciliation of certain debit and credit balances including, loans, advances, creditors, with confirmation thereof.
- d. Adjustments/impact with respect to above have not been ascertained by the management and as such cannot be commented upon by us.
- 5. The Statement includes the financial results of the following entities:

Name	of the Subsidiaries
1.	Ayyappa Hydro Power Limited
2.	EDCL Power Projects Limited
3.	Eastern Ramganga Valley Hydel Projects Company Private Limited
4.	Sarju Valley Hydel Projects Company Private Limited
5.	EDCL Arunachal Hydro Project Private Limited
Name	of the Associate
1.	Arunachal Hydro Power Limited

- 6. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the financial results referred to in paragraph 7 below, except to the effects of the matters as given in paragraph 4 above, we report that nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Regulation 33 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.
- 7. The unaudited consolidated financial results include the financial results of two subsidiaries which have not been reviewed by their auditors, whose financial results reflect total revenues of Rs. Nil, total net profit/(loss) after tax of Rs. (72.83) Lakhs and total comprehensive income/(loss) of Rs. (72.83) Lakhs for the quarter ended June 30, 2021 as considered in the unaudited consolidated financial results. In respect of its associate mentioned in paragraph 5 above, the Group's share of net profit after tax, other comprehensive income and total comprehensive income of Rs. Nil for the quarter ended June 30, 2021 as considered in the unaudited consolidated financial results is based on the financial results which have not been reviewed by their auditors. These unaudited financial statements and other unaudited financial information have been approved and furnished to us by the management of the Parent company. Our conclusion, in so far as it relates to the state of affairs of these subsidiaries and associate, is based solely on such unaudited financial statements and other unaudited financial information. According to the information and explanations given to us by the Parent's Management, these financial results are not material to the Group.

These financial results include the results for the quarter ended March 31, 2021, being the balancing figures between the audited figures in respect of the full financial year ended March 31, 2021 and the published unaudited year to date figures upto December 31, 2020. These figures were subject to limited review by us as required under the Listing Regulations, 2015.

Our conclusion is not modified in respect of the matters stated above.

Kol ata

Place: Kolkata

Date: August 12, 2021

For ALPS & Co.

Chartered Accountants

Firm's Registration No. 313132E

A.K. Khetawat

Partner

Membership No. 052571

UDIN No.: .: 21052751AAAACS2849

ENERGY DEVELOPMENT COMPANY LIMITED

CIN - L85110KA1995PLC017003

Regd. Office: Village - Hulugunda, Taluka - Somawarpet, Dist - Kodagu, Karnataka - 571233

E-mail:edclcal@edclgroup.com; Website: www.edclgroup.com

Statement of Unaudited Consolidated Financial Results for the Quarter ended June 30, 2021

(₹ in Lakhs, except otherwise stated) Quarter Ended Year Ended SI. No. Particulars Audited Unaudited Audited Unaudited 30.06.2020 31.03.2021 30.06.2021 31.03.2021 3,129.48 867.17 406.19 494.47 1 Revenue from operations 39.18 57.42 222.28 61.09 2 Other Income 551.89 3,351.76 445.37 Total Income 928.26 3 Expenses 52.22 23.39 10.47 7.54 a) Cost of materials consumed b) Purchase of stock-in-trade c) Changes in inventories of work-in-progress, finished 6.07 6.81 (5.21)(9.29)goods and stock-in-trade 105.44 132.20 145.67 559.69 d) Employee benefits expense 1,877.76 457.95 480.43 481.67 e) Finance costs 255.71 258.49 1,036.00 257.19 f) Depreciation and amortisation expense 170.21 160.89 843.53 136.04 g) Other expenses 4.375.27 993.45 1,057.97 1.024.18 Total expenses Profit before share of Profit/(Loss) of Associate and (1.023.51)(472.29)(65.19)(612.60)tax (1+2-3) 5 Share of Profit/ (Loss) of Associate (1,023.51)(65.19)(612.60)(472.29)6 Profit / (Loss) before tax (4+5) 7 Tax Expense a) Current Tax (16.93)(391.49)18.54 (352.18)b) Deferred Tax (83.73)(260.42)(455.36)(632.02)Profit / (Loss) for the period (6-7) 9 Other Comprehensive Income 19.98 (1.87)14.38 3 60 i) Items that will not be reclassified to Profit or Loss (0.93)(3.74)(5.20)0.48 ii) Income Tax on above Total Other Comprehensive Income for the period 10.64 (1.39)2.67 14.78 (245.64)(456.75)(621.38)(81.06)10 Total Comprehensive Income for the period (8+9) 11 Profit/ (Loss) for the period attributable to : (477.61)(419.75)a) Owners of the Parent (48.04)(224.63)(154.41)(35.69)(35.79)(35.61)b) Non-Controling Interest the period Income for Other Comprehensive 12 attributable to : 10.64 2.67 14.78 (1.39)a) Owners of the Parent b) Non-Controling Interest Total Comprehensive Income for the period 13 attributable to: (466.97)(45.37)(209.85)(421.14)a) Owners of the Parent (35.61)(154.41)(35.79)(35.69)b) Non-Controling Interest Paid-up Equity Share Capital (Face value of ₹ 10/-4,750.00 4,750.00 4,750.00 4,750.00 14 each) 4,192.46 15 Other Equity 16 Earnings per share (Face value of ₹ 10/- each) (not annualised for quarterly figures) (1.33)



a) Basic (₹)

b) Diluted (₹)



(1.33)

(0.96)

(0.96)

(0.55)

(0.55)

(0.18)

(0.18)

Segment Revenue	31.03.2021 Audited Audited	30.06.2020 Unaudited 494.47 494.47	(₹ in Lakhs) Year Ended 31.03.2021 Audited 3,060.65 68.83 - 3,129.48
Particulars Segment Reven a)Generating Divisic b) Contract Divisic c) Trading Divisic Revenue from C Revenue from C Segment Result Profit/(Loss) be a)Generating Divisic b) Contract Divisic c) Trading Divisic ii) Other u ii) Other u Total Profit/(Los)	1p.com the Quarter ender 31.03.2021 Audited Audited 22.48 - 406.19 (15.54)	30.06.2020 Unaudited 494.47 494.47	(₹ in Lakhs Year Ended 31.03.2021 Audited 3,060.65 68.83 3,129.48
Segment Reven a) Generating Division c) Trading Division Revenue from C Segment Result Revenue from C Trading Division Segment Result Profit/(Loss) be a) Generating Division C) Trading Division D) Contract Division i) Contract Division D) C	31.03.2021 31.03.2021 Audited Audited 22.48 - 406.19 (15.54)	30.06.2020 Unaudited - - 494.47	(₹ in Lakhs Year Ended 31.03.2021 Audited 68.83 68.83 3,129.48
Particulars 30.06.2021 Segment Revenue Unaudited a)Generating Division 849.70 b) Contract Division 17.47 c) Trading Division 17.47 Revenue from Operations 867.17 Segment Results 157.75 Profit/(Loss) before tax and finance costs from each segment 157.75 b) Contract Division 138.51 c) Trading Division 138.51 c) Trading Division 138.51 c) Trading Division (19.24) c) Trading Division (19.24) Total Profit/(Loss) (19.24) Total Profit/(Loss) Before Tax (65.73)	31.03.2021 Audited 383.71 22.48 - 406.19 (15.54)	30.06.2020 Unaudited 494.47 494.47	Year Ended 31.03.2021 Audited 3,060.65 68.83 3,129.48
Particulars 30.06.2021 Segment Revenue Unaudited a)Generating Division 849.70 b) Contract Division 17.47 c) Trading Division 17.47 Revenue from Operations 867.17 Segment Results 157.75 Profit/(Loss) before tax and finance costs from each segment 157.75 b) Contract Division 138.51 c) Trading Division 138.51 c) Trading Division 138.51 c) Trading Division 138.51 c) Trading Division 138.51 Total Profit/(Loss) Before Tax (65.73) Total Profit/(Loss) Before Tax (65.73)	31.03.2021 Audited Audited 383.71 22.48 - 406.19 (15.54)	30.06.2020 Unaudited 494.47	Year Ended 31.03.2021 Audited 3,060.65 68.83 3,129.48
Segment Revenue a) Generating Division b) Contract Division c) Trading Division Revenue from Operations Segment Results Profit/(Loss) before tax and finance costs from each segment a) Generating Division b) Contract Division c) Trading Division c) Trading Division c) Trading Division i) Contract Division Less: i) Finance costs ii) Other un-allocable expenditure net of un-allocable income Total Profit/(Loss) Before Tax	31.03.2021 Audited 383.71 22.48 - 406.19 (15.54)	30.06.2020 Unaudited 494.47	31.03.2021 Audited 3,060.65 68.83 3,129.48
Segment Revenue a) Generating Division b) Contract Division c) Trading Division C) Trading Division Revenue from Operations Revenue from Operations Segment Results Profit/(Loss) before tax and finance costs from each segment a) Generating Division b) Contract Division c) Trading Division c) Trading Division c) Trading Division i) Contract Costs Less: i) Finance costs ii) Other un-allocable expenditure net of un-allocable income Total Profit/(Loss) Before Tax	Audited 383.71 22.48 - 406.19 (15.54)	Unaudited 494.47 - - 494.47	Audited 3,060.65 68.83 - 3,129.48
Segment Revenue a)Generating Division b) Contract Division c) Trading Division c) Trading Division Revenue from Operations Segment Results Profit/(Loss) before tax and finance costs from each segment a)Generating Division b) Contract Division c) Trading Division c) Trading Division i) Contract Division ii) Other un-allocable expenditure net of un-allocable income Total Profit/(Loss) Before Tax	383.71 22.48 - 406.19 (15.54)	494.47	3,060.65
a)Generating Division b) Contract Division c) Trading Division Revenue from Operations Revenue from Operations Segment Results Profit/(Loss) before tax and finance costs from each segment a)Generating Division b) Contract Division c) Trading Division c) Trading Division Less: i) Finance costs ii) Other un-allocable expenditure net of un-allocable income Total Profit/(Loss) Before Tax	383.71 22.48 - 406.19 (15.54)	494.47	3,060.65
b) Contract Division c) Trading Division Revenue from Operations Segment Results Profit/(Loss) before tax and finance costs from each segment a) Generating Division b) Contract Division c) Trading Division c) Trading Division c) Trading Division d) Contract Division c) Trading Division c) Trading Division c) Trading Division d) Contract Division c) Trading Division c) Trading Division c) Trading Division Total Profit/(Loss) li) Other un-allocable expenditure net of un-allocable income Total Profit/(Loss) Before Tax	406.19 406.19 (15.54)	494.47	3,129.48
C) Trading Division Revenue from Operations Segment Results Profit/(Loss) before tax and finance costs from each segment a)Generating Division b) Contract Division c) Trading Division c) Trading Division Less: i) Finance costs ii) Other un-allocable expenditure net of un-allocable income Total Profit/(Loss) Before Tax	406.19	494.47	3,129.48
Segment Results Segment Results Profit/(Loss) before tax and finance costs from each segment a)Generating Division b) Contract Division c) Trading Division c) Trading Division Less: i) Finance costs ii) Other un-allocable expenditure net of un-allocable income Total Profit/(Loss) Before Tax	406.19 (15.54)	494.47	3,129.48
Segment Results Profit/(Loss) before tax and finance costs from each segment a)Generating Division b) Contract Division c) Trading Division Total Profit/(Loss) Less: i) Finance costs ii) Other un-allocable expenditure net of un-allocable income Total Profit/(Loss) Before Tax	(15.54)	2.7	
s sociable expenditure net of un-allocable income (income social	(15.54)	07.0	
s ocable expenditure net of un-allocable income ()	(15.54)	440 60	
osts allocable expenditure net of un-allocable income ((18.19)	1 22	1 302 38
osts allocable expenditure net of un-allocable income Before Tax		(33.39)	/992.30
enditure net of un-allocable income ((0.60)	0.04	(0.60)
enditure net of un-allocable income ((34.33)	79.18	1 291 97
enditure net of un-allocable income	481.67	457.95	1,877.76
	96.61	93.52	437.73
	(612.60)	(472.29)	(1,023.51
3 Segment Assets			
a)Generating Division	18.798.82	19 148 18	18 708 82
U	1,127.66	1,168.02	1.127.66
Sion	2,692.07	2,692.07	2,692.07
	11,933.15	11,755.26	11,933.15
4 Segment Liabilities	34,551.70	34,763.53	34,551.70
a)Generating Division	14 063 10	18 015 63	14 062 40
	966.37	1012.21	14,003.10
c) Trading Division 483.09	480.07	476.68	480.07
OMENTO	10,760.16	6,812.35	10.760.16
1 Otal Segment Liabilities 26,587.28	26,269.70	26,316.87	26,269.70
Note: There was no trading activities during the quarter.	7		

Notes to the Unaudited Consolidated Financial Results:

 The above unaudited consolidated financial results for the quarter ended June 30, 2021 were reviewed by the Audit Committee and thereafter by the Board of Directors and were taken on record at their meetings held on August 12, 2021. The Statutory Auditors have carried out a limited review on the above unaudited financial results for the quarter ended June 30, 2021.

The unaudited consolidated financial results include the results of its subsidiary companies and also its share of net profit/ (loss) after tax, other comprehensive income and total comprehensive income/ (loss) of its associate company.

2. The generation of electricity, through the Company's Hydel and Wind Power Projects, is seasonal in nature. Information relating to the quarter ended June 30, 2021 and June 30, 2020 and year ended March 31, 2021 respectively are given herein below:

	Total generation	on and sales	
Period	Quarter ended		Year ended
	30.06.2021	30.06.2020	31.03.2021
Million Units	23.93	14.10	88.56
Sales Value (Rs. in lakhs)	864.16	501.80	3102.35

- 3. Cost of materials consumed represents steel, cement and other construction materials utilized for construction activities.
- 4. The group's business segment comprises of:
 - a. Generating Division Generation and Sale of electricity;
 - b. Contract Division Construction, development, implementation, operation and maintenance of projects and consultancies; and
 - c. Trading Division-Trading of power equipment's, metals etc.
- 5. a. In terms of an agreement dated 9th November, 2015, for transfer of 76% of the Parent Company's investment in various erstwhile wholly owned subsidiaries undertaking hydel power plants in the State of Arunachal Pradesh and Uttarakhand having aggregate capacity of 660 MW approximately (herein referred to as Arunachal Pradesh and Uttarakhand Undertaking respectively), to another strategic investor, investment of Rs. 1,230.83 Lakhs as on June 30, 2021 representing 24% of the equity and preference shares in Arunachal Pradesh have been continued to be held by the Parent company.
 - b. Meanwhile, Memorandum of Agreement for execution of two of the hydel power plants undertaken in Arunachal Pradesh transferred as per (a) above and now have been terminated by the State Government. Necessary legal and other options available in this respect as stated are being examined by management of the associate so that to ensure corrective course of actions in due course of time.

- c. The investment in associate have been carried at cost. Pending evaluation of the status of the project, impairment in the value of investment of Rs. 1230.83 Lakhs as given under (a) above and loans of Rs 588.71 Lakhs outstanding from the aforesaid associate, have not been determined and given effect to in the financial results.
- d. Sale consideration of Rs. 4994.52 Lakhs pertaining to Arunachal Pradesh undertaking pending fulfilment of conditions and approvals etc. in terms of the agreement, pending recovery thereof have been considered good and recoverable and is included under Other Financial Assets (Current).
- 6. a) Trade Receivables include balances of Rs 3407.60 Lakhs which are outstanding for a considerable period of time.
 - b) Loan of Rs 586.50 Lakhs (including interest accrued thereon) recoverable from a company is lying outstanding as on 30th June, 2021.
 - c) Legal and other necessary steps for recovery of the above amounts are being contemplated to be taken and as such no provision against these has been considered necessary.
- 7. Various debit and credit balances including in respect of loans, advances, creditors are subject to confirmation and consequential reconciliation thereof.
- 8. Income Tax Authorities has conducted search under Section 132 of the Income Tax Act, 1961 at the Parent Company's Corporate Office. Information and details as required are being provided to the authorities. Outcome of the proceeding and its impact, if any, is currently not ascertainable. The management does not expect any impact on the financial results in this respect.
- India and State Governments has caused slowing down the economic activities in general. The Group's main operation of electricity generation has been continued during lockdown as electricity generation is considered as one of the essential services by the Government. The Parent Company is also engaged in construction of projects, which has not been significantly affected due to lockdown. The Group has reviewed the possible impact of COVID-19 on carrying value of current and non-current assets based on available internal and external sources of information upto the date of approval of these financial results and no adjustments in the value of such assets are expected to arise. The Group will continue to monitor the impact of pandemic on the overall economic conditions and also future impact on its business operations and effective steps will be taken on crystallization thereof.
- 10. The figures for the quarter ended March 31, 2021 are the balancing figures between audited figures in respect of full financial year ended March 31, 2021 and the unaudited year to date figures upto December 31, 2020.
- 11. Previous period's figures have been regrouped/ rearranged, wherever considered necessary.

Place: New Delhi

Date: August 12, 2021



For Energy Development Company Limited

Vinod Kumar Sharma (Executive Director) DIN: 02879206