

**AYYAPPA HYDRO POWER LIMITED**  
Balance Sheet as at 31st March, 2021

(Rs. in Lakhs)

Particulars	Note No.	As at 31st March, 2021	As at 31st March, 2020
<b>ASSETS</b>			
<b>(1) Non Current Assets</b>			
(a) Property, Plant and Equipment	5	11,041.23	11,499.84
(b) Intangible Assets	6	756.86	933.08
(c) Financial Assets			
(i) Other Financial Assets	7	10.02	9.03
(d) Non Current Tax Assets (Net)	8	6.08	5.52
(e) Deferred Tax Assets (Net)	9	392.95	31.29
(f) Other Non Current Assets	10	2.21	4.83
<b>Total Non Current Assets</b>		<b>12,209.35</b>	<b>12,483.59</b>
<b>(2) Current Assets</b>			
(a) Inventories	11	9.37	9.00
(b) Financial Assets			
(i) Trade Receivables	12	94.66	79.24
(ii) Cash and Cash Equivalents	13	164.18	191.40
(iii) Loans	14	125.85	0.15
(iv) Other Financial Assets	15	1.29	0.83
(c) Other Current Assets	16	71.48	68.44
<b>Total Current Assets</b>		<b>466.83</b>	<b>349.06</b>
<b>TOTAL ASSETS</b>		<b>12,676.18</b>	<b>12,832.65</b>
<b>EQUITY AND LIABILITIES</b>			
<b>EQUITY</b>			
(a) Equity Share Capital	17	3,000.00	3,000.00
(b) Other Equity	18	(7,278.33)	(6,873.10)
<b>TOTAL EQUITY</b>		<b>(4,278.33)</b>	<b>(3,873.10)</b>
<b>LIABILITIES</b>			
<b>(1) Non Current Liabilities</b>			
(a) Financial Liabilities			
(i) Borrowings	19	13,674.84	13,565.33
(ii) Other Financial Liabilities	20	1,632.22	1,412.22
(b) Provisions	21	2.86	2.98
(c) Other Non Current Liabilities	22	41.00	82.01
<b>Total Non Current Liabilities</b>		<b>15,350.92</b>	<b>15,062.54</b>
<b>(2) Current Liabilities</b>			
(a) Financial Liabilities			
(i) Trade Payables			
- total outstanding dues of micro enterprises and small enterprises		-	-
- total outstanding dues of creditors other than micro enterprises and small enterprises	23	217.10	160.81
(ii) Other Financial Liabilities	24	1,335.98	1,428.26
(b) Other Current Liabilities	25	50.50	54.13
(c) Provisions	26	0.01	0.01
<b>Total Current Liabilities</b>		<b>1,603.59</b>	<b>1,643.21</b>
<b>TOTAL LIABILITIES</b>		<b>16,954.51</b>	<b>16,705.75</b>
<b>TOTAL EQUITY AND LIABILITIES</b>		<b>12,676.18</b>	<b>12,832.65</b>

Accompanying notes to the financial statements 1 - 47  
These notes form an integral part of the financial statements

As per our Report of even date  
**For A L P S & CO.**  
Chartered Accountants  
Firm's Registration No.: 313132E

**For and on behalf of the Board of Directors**

Sd/- Vinod Kumar Sharma, Executive Director (DIN: 02879206)

**A. K. Khetawat**  
**Partner**  
Membership No.: 052751

Sd/- Satyendra Pal Singh, Director (DIN: 01055370)

Place: Kolkata  
Date: 30th June, 2021

Sd/- Aman Jain, Director (DIN: 08187995)

Place: New Delhi  
Date: 30th June, 2021

Sd/- Vishal Sharma, Director (DIN: 08773037)

Sd/- Sunil Dutt Sharma, Chief Financial Officer

Sd/- Vijayshree Binnani, Company Secretary

**AYYAPPA HYDRO POWER LIMITED**  
**Statement of Profit and Loss for the year ended 31st March, 2021**

(Rs. in Lakhs)

Sl. No.	Particulars	Note No.	For the year ended 31st March 2021	For the year ended 31st March 2020
(I)	Revenue from Operations	27	1,591.43	1,483.83
(II)	Other Income	28	53.35	46.23
(III)	<b>Total Income (I + II)</b>		<b>1,644.78</b>	<b>1,530.06</b>
(IV)	<b>Expenses</b>			
	Employee Benefits Expense	29	68.87	62.35
	Finance Costs	30	1,583.91	1,619.60
	Depreciation and Amortisation Expense	31	634.83	636.00
	Other Expenses	32	146.23	216.28
	<b>Total Expenses (IV)</b>		<b>2,433.84</b>	<b>2,534.23</b>
(V)	<b>Loss before tax (III - IV)</b>		<b>(789.06)</b>	<b>(1,004.17)</b>
(VI)	<b>Tax Expense:</b>			
	Current Tax		-	-
	Deferred tax - charge / (credit)	33	(361.54)	(164.90)
(VII)	<b>Loss for the year (V - VI)</b>		<b>(427.52)</b>	<b>(839.27)</b>
(VIII)	<b>Other Comprehensive Income</b>			
	(i) Items that will not be reclassified to profit or loss		(0.48)	1.72
	(ii) Income tax relating to above	33.2	(0.12)	0.45
	<b>Total Other Comprehensive Income for the year (net of tax) (i - ii)</b>	33A	<b>(0.36)</b>	<b>1.27</b>
(IX)	<b>Total Comprehensive Income for the year (Comprising profit/(loss) and Other Comprehensive Income for the year) (VII + VIII)</b>		<b>(427.88)</b>	<b>(838.00)</b>
(X)	<b>Earnings per equity share (Face value of Rs. 10 each, fully paid up)</b>			
	Basic and Diluted (Rs.)	37	(1.43)	(2.80)

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1 - 47

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**AYYAPPA HYDRO POWER LIMITED**  
Statement of Changes in Equity for the year ended 31st March, 2021

(i) Equity Share Capital

(Rs. in Lakhs)

Particulars	Amount
<b>As at 31st March, 2019</b>	<b>3,000.00</b>
Movement during the year	
<b>As at 31st March, 2020</b>	<b>3,000.00</b>
Movement during the year	-
<b>As at 31st March, 2021</b>	<b>3,000.00</b>

(ii) Other Equity

(Rs. in Lakhs)

Particulars	Reserves and Surplus		Total
	Deemed Equity	Retained Earnings	
<b>As at 31st March, 2019</b>	<b>0.11</b>	<b>(6,042.43)</b>	<b>(6,042.32)</b>
Loss for the year	-	(839.27)	(839.27)
Other Comprehensive Income for the year	-	1.27	1.27
<b>Total Comprehensive Income for the year</b>	<b>-</b>	<b>(838.00)</b>	<b>(838.00)</b>
Additions during the year	7.22	-	7.22
Adjustment on account of prepayment of loans	(0.11)	0.11	-
<b>As at 31st March, 2020</b>	<b>7.22</b>	<b>(6,880.32)</b>	<b>(6,873.10)</b>
Loss for the year	-	(427.52)	(427.52)
Other Comprehensive Income for the year	-	(0.36)	(0.36)
<b>Total Comprehensive Income for the year</b>	<b>-</b>	<b>(427.88)</b>	<b>(427.88)</b>
Additions during the year	29.87	-	29.87
Adjustment on account of prepayment of loans	(7.22)	-	(7.22)
<b>As at 31st March, 2021</b>	<b>29.87</b>	<b>(7,308.20)</b>	<b>(7,278.33)</b>

Refer Note 18 for nature and purpose of reserves

Accompanying notes to the financial statements 1 - 47  
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**AYYAPPA HYDRO POWER LIMITED**  
Cash Flow Statement for the year ended 31st March, 2021

(Rs. in Lakhs)

Particulars	For the year ended 31st March, 2021		For the year ended 31st March, 2020	
<b>(A) Cash Flow From Operating Activities</b>				
Net Profit/(Loss) before tax		(789.05)		(1,004.17)
<b>Adjustments for :</b>				
Depreciation and amortization	634.83		636.00	
Financial Assets written off	5.21		0.72	
Interest Income on Financial Instruments measured at amortised cost	(12.35)		(4.42)	
Amortisation of deferred gain on fair valuation of financial instrument	(41.00)		(41.00)	
Liabilities no Longer required written back	-		(0.81)	
Fair Value adjustment for prepayment of loan	-		44.62	
Interest and Finance Charges	1,583.91	2,170.60	1,574.98	2,210.09
<b>Operating Profit/(Loss) before Working Capital Changes</b>		<b>1,381.55</b>		<b>1,205.92</b>
<b>Movement in working capital:</b>				
(Increase)/ Decrease in Inventories	(0.37)		-	
(Increase)/ Decrease in Trade and other receivables	(13.24)		29.12	
(Decrease)/ Increase in Trade and other payables	52.03	38.42	80.94	110.06
<b>Cash generated from operations</b>		<b>1,419.97</b>		<b>1,315.98</b>
Direct Taxes paid, net of refund		(0.55)		(0.34)
<b>Net Cash generated from Operating Activities (A)</b>		<b>1,419.42</b>		<b>1,315.64</b>
<b>(B) Cash flow from Investing Activities</b>				
(Additions to)/Proceeds from sale of Property, Plant and Equipment and Intangible Assets	-		(1.97)	
Loans Given	(130.00)		-	
Interest received	7.39	(122.61)	3.44	1.47
<b>Net Cash generated from/(utilised in) Investing Activities (B)</b>		<b>(122.61)</b>		<b>1.47</b>
<b>(C) Cash flow from Financing Activities</b>				
Proceeds from/(Repayment) of borrowings	(111.15)		(384.11)	
Interest paid	(1,212.88)	(1,324.03)	(757.89)	(1,142.00)
<b>Net Cash utilised in Financing Activities (C)</b>		<b>(1,324.03)</b>		<b>(1,142.00)</b>
<b>Net changes in Cash and Cash Equivalents (A + B + C)</b>		<b>(27.22)</b>		<b>175.11</b>
<b>Cash and Cash equivalents as at the beginning of the year</b>		<b>191.40</b>		<b>16.29</b>
<b>Cash and Cash equivalents as at the end of the year</b>		<b>164.18</b>		<b>191.40</b>

**Notes:**

(1) The above Cash Flow Statement has been prepared by the indirect method as set out in Indian Accounting Standard 7 "Statement of Cash Flows".

(2) Cash and cash equivalents as at the Balance Sheet date consists of:

(Rs. in Lakhs)

Particulars	As at 31st March, 2021		As at 31st March, 2020	
Balances with Banks in Current Accounts	36.70		189.11	
Balances with Banks in Fixed Deposit Accounts	125.00		-	
Cash in hand	2.48	164.18	2.29	191.40
<b>Total</b>		<b>164.18</b>		<b>191.40</b>

(3) Reconciliation of Company's liabilities arising from Financing Activities:

(Rs. in Lakhs)

Particulars	As at 31st March, 2020	Cash flows*	Non-Cash Flows	As at 31st March, 2021
<b>Non Current Borrowings (Refer Note No. 19)</b>				
Preference Shares	2,200.00	-	-	2,200.00
Term Loan From Indian Renewable Energy Development Agency Limited (IREDA)	8,107.16	-	(316.37)	7,790.79
Loan from Related Parties	3,258.17	160.02	265.86	3,684.05
<b>Deemed Equity (Refer Note No. 18)</b>	7.22	-	22.65	29.87
<b>Current maturities of long term debt (Refer Note No. 24)</b>				
Term Loan From IREDA	361.57	(271.17)	316.37	406.77
<b>Interest accrued but not due on borrowings (Refer Note No. 20 and 24)</b>				
Related Parties	748.73	-	95.57	844.30
Preference Shares	1,412.22	-	220.00	1,632.22
Other Borrowings	267.22	(1,212.88)	979.83	34.17
<b>Total</b>	<b>16,362.29</b>	<b>(1,324.03)</b>	<b>1,583.91</b>	<b>16,622.17</b>

\*Includes cash flows on account of both principal and interest.

**AYYAPPA HYDRO POWER LIMITED**  
Cash Flow Statement for the year ended 31st March, 2021

(Rs. in Lakhs)

Particulars	As at 31st March, 2019	Cash flows*	Non-Cash Flows	As at 31st March, 2020
<b>Non Current Borrowings (Refer Note No. 19)</b>				
Preference Shares	2,200.00	-	-	2,200.00
Term Loan From Indian Renewable Energy Development Agency Limited (IREDA)	8,383.99	-	(276.83)	8,107.16
Loan from Related Parties	4,904.41	(128.98)	(1,517.26)	3,258.17
<b>Deemed Equity (Refer Note No. 18)</b>	0.11	-	7.11	7.22
<b>Current maturities of long term debt (Refer Note No. 24)</b>				
Term Loan From IREDA	338.98	(254.24)	276.83	361.57
Loan from Holding Company	0.89	(0.89)	-	-
<b>Interest accrued but not due on borrowings (Refer Note No. 20 and 24)</b>				
Related Parties	646.93	-	101.80	748.73
Preference Shares	1,192.22	-	220.00	1,412.22
Other Borrowings	29.84	-	237.38	267.22
<b>Total</b>	<b>17,697.37</b>	<b>(384.11)</b>	<b>(950.97)</b>	<b>16,362.29</b>

\*Includes cash flows on account of both principal and interest.

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**A. K. Khetawat**  
**Partner**  
Membership No.: 052751

Place: Kolkata  
Date: 30th June, 2021

Place: New Delhi  
Date: 30th June, 2021

**AYYAPPA HYDRO POWER LIMITED**  
**Notes to the financial statements for the year ended 31<sup>st</sup> March, 2021**

**Note 1 – Corporate Information**

Ayyappa Hydro Power Limited (“the Company”) is a public limited company domiciled and incorporated in India under the provisions of Companies Act. The registered office of the company is at at EDCL HOUSE 1A, Elgin Road, Kolkata, West Bengal – 700020. The Company is primarily engaged in generation and sale of bulk power to electricity board.

**Note 2 – Statement of Compliance and Recent Pronouncements**

**2.1 Statement of Compliance**

These financial statements have been prepared in accordance with the Indian Accounting Standards (hereinafter referred to as the “Ind AS”) as notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended) read with Section 133 of the Companies Act, 2013 (“the Act”). The Ind AS issued, notified and made effective till the financial statements are authorized has been considered for the purpose of preparation of these financial statements.

**2.2 Application of new and revised standards**

The accounting policies are applied consistently to all the periods presented in the financial statements except where a newly issued Ind AS is initially adopted or a revision to an existing Ind AS requires a change in the accounting policy hitherto in use.

Effective 1<sup>st</sup> April, 2020, there were certain amendments in Ind AS vide Companies (Indian Accounting Standards) Amendment Rules, 2020 notifying amendment to existing Ind AS 1 ‘Presentation of Financial Statements’, Ind AS 8 ‘Accounting Policies, Changes in Estimates and Errors’, Ind AS 10 ‘Events after the Reporting Period’, Ind AS 34 ‘Interim Financial Reporting’, Ind AS 37 ‘Provisions, Contingent Liabilities and Contingent Assets’, Ind AS 103 ‘Business Combinations’, Ind AS 107 ‘Financial Instruments: Disclosures’, Ind AS 109 ‘Financial Instruments’, Ind AS 116 ‘Leases’.

Ind AS 1 has been modified to redefine the term ‘Material’ and consequential amendments have been made in Ind AS 8, Ind AS 10, Ind AS 34 and Ind AS 37.

Ind AS 103 dealing with ‘Business Combination’ has defined the term ‘Business’ to determine whether a transaction or event is a business combination. Amendment to Ind AS 107 and 109 relate to hedging relationship directly affected by Interest Rate Benchmark reforms. The amendment among other things requires an entity to assume that Interest Rate Benchmark on which hedged cash flows are based is not altered as a result of Interest Rate Benchmark reforms.

Ind AS 116 dealing with ‘Leases’ permitted lessees, as a practical expedient, not to assess whether rent concessions that occur as a direct consequence of COVID-19 pandemic and meet specified conditions are lease modifications and, instead, to account for those rent concessions as if they were not lease modifications.

Revision in these standards did not have any material impact on the profit/loss and earning per share for the year.

### 2.3 Recent Pronouncements

#### Standards issued but not yet effective

The Ministry of Corporate Affairs (MCA) vide Notification dated 18<sup>th</sup> June, 2021 has issued new Companies (Indian Accounting Standard) Amendment Rules, 2021 in consultation with the National Financial Reporting Authority (NFRA). The notification states that these rules shall be applicable with immediate effect from the date of the notification.

- a. **Ind AS 8 | Accounting Policies, Changes in Accounting Estimates and Errors** – In order to maintain consistency with the amendments made in Ind AS 114 and to substitute the word 'Framework' with the 'Conceptual Framework of Financial Reporting (Conceptual Framework) under Indian Accounting Standard (Ind AS) issued by the Institute of Chartered Accountants of India (ICAI), respective changes have been made in the standard.
- b. **Ind AS 16 | Property, Plant and Equipment** –The amendment has been made by substituting the words "Recoverable amount is the higher of an asset's fair value less costs to sell and its value in use" with "Recoverable amount is the higher of an asset's fair value less costs of disposal and its value in use".
- c. **Ind AS 37 | Provisions, Contingent Liabilities and Contingent Assets** – The amendment substitutes the definition of the term 'Liability' as provided in the Conceptual Framework under Ind AS issued by ICAI.
- d. **Ind AS 38 | Intangible Assets** – The amendment substitutes the definition of the term 'Asset' as provided in the Conceptual Framework under Ind AS issued by ICAI.
- e. **Ind AS 107 | Financial Instruments: Recognition, Presentation and Disclosure** – The amendment clarifies the certain additional disclosures to be made on account of Interest Rate Benchmark Reform like
  - the nature and extent of risks to which the entity is exposed arising from financial instruments subject to interest rate benchmark reform;
  - the entity's progress in completing the transition to alternative benchmark rates, and how the entity is managing the transition.
- f. **Ind AS 109 | Financial Instruments** – The amendment provides a practical expedient for assessment of contractual cash flow test, which is one of the criteria for being eligible to measure a financial asset at amortised cost, for the changes in the financial assets that may arise as a result of Interest Rate Benchmark Reform. An additional temporary exception from applying hedge accounting is also added for Interest Rate Benchmark Reform.

**g. Ind AS 115 | Revenue from Contracts with Customers** – Certain amendments have been made in order to maintain consistency with number of paragraphs of IFRS 15.

**h. Ind AS 116 | Leases** – The amendments extend the benefits of the COVID 19 related rent concession that were introduced last year (which allowed lessees to recognize COVID 19 related rent concessions as income rather than as lease modification) from 30<sup>th</sup> June, 2021 to 30<sup>th</sup> June, 2022.

### **Note 3 – Significant Accounting Policies**

#### **3.1 Basis of preparation**

The Financial Statements have been prepared under the historical cost convention on accrual basis except certain financial instruments that are measured in terms of relevant Ind AS at fair value/amortised costs at the end of each reporting period.

Historical cost convention is generally based on the fair value of the consideration given in exchange for goods and services.

All assets and liabilities have been classified as current or non-current as per the Company's normal operating cycle and other criteria set out in Ind AS 1 "Presentation of Financial Statements" and in Division II of Schedule III to the Companies Act, 2013. Having regard to the nature of business being carried out by the Company, the Company has ascertained its operating cycle as twelve months for the purpose of current and non-current classification of assets and liabilities.

The functional currency of the Company is determined as the currency of the primary economic environment in which it operates. Financial Statements are presented in Indian Rupees and all values are rounded off to the nearest two decimal Lakhs except otherwise stated.

#### **3.2 Measurement of Fair Values**

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date under current market conditions.

The Company categorizes assets and liabilities measured at fair value into one of three levels depending on the ability to observe inputs employed for such measurement:

**Level 1:** Inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities.

**Level 2:** Inputs other than quoted prices included within level 1 that are observable either directly or indirectly for the asset or liability.

**Level 3:** Inputs for the assets or liabilities which are not based on observable market data (unobservable inputs).



For Financial assets and liabilities maturing within one year from the Balance Sheet date and which are not carried at fair value, the carrying amount approximates fair value due to the short maturity of these instruments.

The Company has an established control framework with respect to the measurement of fair values. This includes a finance team that has overall responsibility for overseeing all significant fair value measurements who regularly review significant observable and unobservable inputs, valuation adjustments and fair value hierarchy under which the valuation should be classified.

### **3.3 Property, Plant and Equipment**

Property, Plant and Equipment are stated at cost which comprise its purchase price and any cost of bringing the assets to its working condition for its intended use. In case of construction/erection of property, plant and equipment, cost comprise those costs that relate directly to the specific asset and those that are attributable to the construction/erection activities in general and can be allocated to the specific assets. Cost includes machinery, spares, interests and pre-operative expenses.

Pre-operative expenditure related to and incurred during implementation of capital project is included under Capital Work-in-progress and the same is allocated to the respective PPE on completion of its construction / erection. Interest on borrowing related to qualifying asset is worked out on the basis of actual utilization of funds out of project specific loans and / or other borrowings to the extent identifiable with the qualifying asset and are capitalized with the cost of qualifying assets.

Subsequent cost are included in the assets carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. Subsequent costs relating to day to day servicing of the item are not recognised in the carrying amount of an item of property, plant and equipment; rather, these costs are recognised in profit or loss as incurred.

#### **Depreciation**

Depreciation on assets of generating plant and machinery, building and roads, hydraulic works, transmission lines, transformers and cable network has been provided on straight line method over useful life as per the implementation/other agreement with the authorities. Erection and maintenance tools are depreciated over a period of five years on pro rata basis.

Other assets have been depreciated on written down value method at the rate and in the manner specified in Schedule II to the Companies Act, 2013.

Based on above, the estimated useful lives of various assets have been arrived as follows:

Category of PPE	Useful life (in years)
<b>Assets attributable to Generation of electricity</b>	
Assets of generating plant and machinery, building and roads, hydraulic works, transmission lines, transformers and cable network	30
<b>Assets other than those attributable to Generation of electricity</b>	
Roads	5
Plant and Equipment	5 – 12
Furniture and Fixtures	5 – 10
Office equipment	3 – 15
Vehicles	8

The residual value of an item of Property, Plant and Equipment (other than those attributable to Generation of electricity) has been kept at  $\leq 5\%$  of the cost of the respective assets.

Depreciation methods, useful lives and residual values are reviewed and adjusted as appropriate, at the end of each reporting date.

### 3.4 Intangible Assets

Intangible assets are stated at cost of acquisition comprising of purchase price less accumulated amortization and impairment losses, if any. An intangible asset is recognised if it is probable that the expected future economic benefits that are attributable to the asset will flow to the Company and its cost can be measured reliably. Unclassified land and site development (R&R) expenditure capitalised as Intangible assets is amortised fully (without keeping any residual value) on straight line method over a period of ten years.

Amortisation methods and useful lives are reviewed and adjusted as appropriate, at the end of each reporting date.

### 3.5 Derecognition of Tangible and Intangible Assets

An item of Tangible and Intangible assets is de-recognised upon disposal or when no future economic benefits are expected to arise from its continued use. Any gain or loss arising on the disposal or retirement of an item of Tangible and Intangible assets is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss.

### 3.6 Leases

The determination of whether an arrangement is, or contains, a lease is based on the substance of the arrangement at the inception date, whether fulfilment of the arrangement

is dependent on the use of a specific asset or assets or the arrangement conveys a right to use the asset, even if that right is not explicitly specified in an arrangement.

A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether: (i) the contract involves the use of an identified asset (ii) Company has substantially all of the economic benefits from the use of the asset through the period of the lease and (iii) Company has the right to direct the use of the asset.

At the date of commencement of the lease, Company recognizes a right-of-use asset ("ROU") and a corresponding lease liability for all lease arrangements in which it is a lessee, except for leases with a term of twelve months or less (short-term leases), low-value leases and where the agreement contain the clause for cancellation of agreement without any penalty. For these short-term, low-value or cancellable leases, the Company recognizes the lease payments as an operating expense on a straight-line basis over the term of the lease.

### **3.7 Impairment of Tangible and Intangible Assets**

Tangible and Intangible assets are reviewed at each balance sheet date for impairment. In case events and circumstances indicate any impairment, recoverable amount of assets is determined. An impairment loss is recognized in the statement of profit and loss, whenever the carrying amount of assets either belonging to Cash Generating Unit (CGU) or otherwise exceeds recoverable amount. The recoverable amount is the higher of assets' fair value less cost to disposal and its value in use. In assessing value in use, the estimated future cash flows from the use of the assets are discounted to their present value at appropriate rate.

Impairment losses recognized earlier may no longer exist or may have come down. Based on such assessment at each reporting period the impairment loss is reversed and recognized in the Statement of Profit and Loss. In such cases the carrying amount of the asset is increased to the lower of its recoverable amount and the carrying amount that have been determined, net of depreciation/amortisation, had no impairment loss been recognized for the asset in prior years.

### **3.8 Financial Instruments – Financial assets and Financial liabilities**

Financial assets and financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments.

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognised immediately in the Statement of Profit and Loss.

The financial assets and financial liabilities are classified as current if they are expected to be realised or settled within twelve months or otherwise these are classified as non-current.

The classification of financial instruments whether to be measured at Amortised Cost, at Fair Value through Profit and Loss (referred to as "FVTPL") or at Fair Value through Other Comprehensive Income (referred to as "FVTOCI") depends on the objective and contractual terms to which they relate. Classification of financial instruments is determined on initial recognition.

**(i) Cash and Cash equivalents**

All highly liquid financial instruments, which are readily convertible into determinable amounts of cash and which are subject to an insignificant risk of change in value and are having original maturities of three months or less from the date of purchase, are considered as cash and cash equivalents. Cash and cash equivalents includes balances with banks which are unrestricted for withdrawal and usage.

**(ii) Financial Assets and Financial Liabilities measured at amortised cost**

Financial Assets held within a business whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset gives rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

The Financial Assets and Financial Liabilities subsequent to initial recognition are measured at amortised cost using Effective Interest Rate (referred to as "EIR") method less impairment, if any. The amortisation of EIR and loss arising from impairment, if any is recognised in the Statement of Profit and Loss.

The effective interest rate is the rate that exactly discounts estimated future cash payments or receipts (including all fees and points paid or received, transaction costs and other premiums or discounts) through the expected life of the Financial Asset or Financial Liability to the gross carrying amount of the financial asset or to the amortised cost of financial liability, or, where appropriate, a shorter period, to the net carrying amount on initial recognition.

**(iii) Financial Asset at Fair Value through Other Comprehensive Income (FVTOCI)**

Financial assets are measured at fair value through other comprehensive income if these financial assets are held within a business whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. Subsequent to initial recognition, they are measured at fair value and changes therein are recognised directly in other comprehensive income.

**(iv)** For the purpose of para (ii) and (iii) above, principal is the fair value of the financial asset at initial recognition and interest consists of consideration for the time value of money and associated credit risk.

**(v) Financial Assets or Liabilities at Fair value through profit and loss (FVTPL)**

Financial Instruments which does not meet the criteria of amortised cost or fair value through other comprehensive income are classified as Fair Value through Profit and loss. These are recognised at fair value and changes therein are recognized in the statement of profit and loss.

**(vi) Impairment of financial assets**

A financial asset is assessed for impairment at each reporting date. A financial asset is considered to be impaired if objective evidence indicates that one or more events have a negative effect on the estimated future cash flows of that asset. The Company measures the loss allowance for a financial asset at an amount equal to the lifetime expected credit losses if the credit risk on that financial instrument has increased significantly since initial recognition. If the credit risk on a financial instrument has not increased significantly since initial recognition, the Company measures the loss allowance for that financial instrument at an amount equal to twelve month expected credit losses.

Loss allowances for financial assets measured at amortised costs are deducted from the gross carrying amount of the assets.

**(vii) Derecognition of financial instruments**

The Company derecognizes a financial asset or a group of financial assets when the contractual rights to the cash flows from the asset expires, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another party.

On derecognition of a financial asset (except for equity instruments designated as FVTOCI), the difference between the assets carrying amount and the sum of the consideration received and receivable are recognized in statement of profit and loss.

On derecognition of assets measured at FVTOCI, the cumulative gain or loss previously recognised in other comprehensive income is reclassified to retained earnings.

Financial liabilities are derecognized if the Company's obligations specified in the contract expire or are discharged or cancelled. The difference between the

carrying amount of the financial liability derecognized and the consideration paid and payable is recognized in Statement of Profit and Loss.

### **3.9 Inventories**

Inventories are valued at cost or estimated net realisable value, whichever is lower. Cost of inventory comprising stores, spares and consumables are determined applying weighted average method.

### **3.10 Equity Share Capital**

An equity instrument is a contract that evidences residual interest in the assets of the company after deducting all of its liabilities. Par value of the equity shares is recorded as share capital and the amount received in excess of par value is classified as Securities Premium. Costs directly attributable to the issue of ordinary shares are recognised as a deduction from equity, net of any tax effects.

### **3.11 Provisions, Contingent Liabilities and Contingent Assets**

Provisions involving substantial degree of estimation in measurement are recognized when there is a legal or constructive obligation as a result of past events and it is probable that there will be an outflow of resources and a reliable estimate can be made of the amount of obligation. Provisions are not recognised for future operating losses. The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

Contingent liabilities are not recognized and are disclosed by way of notes to the financial statements when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or when there is a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle the same or a reliable estimate of the amount in this respect cannot be made.

Contingent assets are not recognised but disclosed in the Financial Statements by way of notes to accounts when an inflow of economic benefits is probable.

### **3.12 Employee Benefits**

**Short term employee benefits:** Employee benefits are accrued in the year in which services are rendered by the employees. Short term employee benefits are recognized as an expense in the statement of profit and loss for the year in which the related service is rendered.

**Defined Benefit Plan:** Contribution to defined benefit plans consisting of contribution to gratuity fund are determined at close of the year at present value of the amount payable

using actuarial valuation techniques. Actuarial gains and losses arising from experience adjustments and changes in actuarial assumptions are recognized immediately in the Balance Sheet with a corresponding debit or credit to Retained Earnings through Other Comprehensive Income in the period in which they occur.

**Other Long Term Employee Benefits:** Other long term employee benefits consisting of Leave Encashment are determined at close of the year at present value of the amount payable using actuarial valuation techniques. The changes in the amount payable including actuarial gains and losses are recognised in Other Comprehensive Income.

All defined benefit plans obligations are determined based on valuations, as at the Balance Sheet date, made by independent actuary using the projected unit credit method. The classification of the Company's net obligation into current and non-current is as per the actuarial valuation report.

### **3.13 Revenue Recognition**

#### **Revenue from Operations**

Revenue is measured based on the consideration that is specified in the contract with a customer or is expected to be received in exchange for the products or services and excludes amounts collected on behalf of third parties. The Company recognises revenue when it transfers control over the products or services to a customer.

#### **Sale of Power**

Generally, revenue in respect of sale of electricity generated is accounted for on delivery to the grid in accordance with tariff provided in Power Purchase Agreement (PPA) read with the regulations of State Electricity Regulatory Commission.

#### **Other Income**

#### **Interest Income**

Interest income from a financial asset is recognized when it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts the estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

### **3.14 Borrowing Cost**

Borrowing cost comprises of interest and other costs incurred in connection with the borrowing of the funds. All borrowing costs are recognized in the Statement of Profit and Loss using the effective interest method except to the extent attributable to qualifying Property Plant Equipment which is capitalized to the cost of the related assets. A qualifying PPE is an asset that necessarily takes a substantial period of time to get ready for its intended use.

### **3.15 Taxes on income**

Income tax expense representing the sum of current tax expense and the net charge of the deferred taxes is recognized in the profit and loss except to the extent that it relates to items recognized directly in equity or other comprehensive income.

#### **Current Tax**

Current tax is provided on the taxable income and recognized at the amount expected to be paid to or recovered from the tax authorities, using the tax rates and tax laws that have been enacted or substantively enacted by the end of the reporting period. Advance tax and provisions are presented in the balance sheet after setting off advance tax paid and income tax provision for the current year.

Interest expenses and penalties, if any, related to income tax are included in finance cost and other expenses respectively. Interest Income, if any, related to Income tax is included in Other Income.

#### **Deferred Tax**

Deferred tax is accounted for using the balance sheet liability method in respect of temporary differences between the carrying amount of assets and liabilities in the financial statements and the corresponding tax basis used in the computation of taxable profit as well as for unused tax losses or credits. In principle, deferred tax liabilities are recognized for all taxable temporary differences and deferred tax assets are recognized to the extent that it is probable that taxable profits will be available against which deductible temporary differences can be utilized.

Deferred Tax Asset & Liabilities have been offset wherever the company has a legally enforceable right to set off current tax assets against current tax liabilities & where deferred tax assets & liabilities relate to income tax levied by the same taxation authority.

Deferred taxes are calculated at the enacted or substantially enacted tax rates that are expected to apply when the asset or liability is settled. Deferred tax is charged or credited to the profit and loss, except when it relates to items credited or charged directly to other comprehensive income in equity, in which case the corresponding deferred tax is also recognized directly in equity.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the deferred tax asset to be utilized.

### **3.16 Earnings per share**

Basic Earnings per share is calculated by dividing the net profit/loss for the year by the weighted average number of equity shares outstanding during the period.

Diluted earnings per share is computed using the net profit/loss for the year and weighted average number of equity and potential equity shares outstanding during the year including



share options, convertible preference shares and debentures, except where the result would be anti-dilutive. Potential equity shares that are converted during the year are included in the calculation of diluted earnings per share, from the beginning of the year or date of issuance of such potential equity shares, to the date of conversion.

### **3.17 Cash Flow Statement**

Cash flows are reported using the indirect method, whereby profit/loss before tax is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows from operating, investing and financing activities of the Company are segregated.

### **3.18 Segment Reporting**

The identification of operating segment is consistent with performance assessment and resource allocation by the Chief Operating Decision Maker. An operating segment is a component of the Company that engages in business activities from which it may earn revenues and incur expenses including revenues and expenses that relate to transactions with any of the other components of the Company and for which discrete financial information is available. Operating segments of the Company comprises one segment 'generation of electricity'.

### **Note 4 - Critical accounting judgments, assumptions and key sources of estimation and uncertainty**

The preparation of the financial statements in conformity with the recognition and measurement principle of Ind AS requires management to make estimates, judgments and assumptions. These estimates, judgments and assumptions affect the application of accounting policies and the reported amounts of assets and liabilities, the disclosures of contingent assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the period. Accounting estimates and underlying assumptions are reviewed on an ongoing basis and could change from period to period. Appropriate changes in estimates are made as management becomes aware of changes in circumstances surrounding the estimates. Revisions to accounting estimates are recognised prospectively. Actual results may differ from these estimates. Differences between the actual results and estimates are recognized in the year in which the results are known / materialized and, if material, their effects are disclosed in the notes to the financial statements.

The application of accounting policies that require significant areas of estimation, uncertainty and critical judgments and the use of assumptions in the financial statements have been disclosed below. The key assumptions concerning the future and other key sources of estimation uncertainty at the balance sheet date, that have a significant risk of causing a material adjustment to the carrying amount of assets and liabilities within the next financial year are discussed below:

#### **4.1 Depreciation / amortisation of and impairment loss on property, plant and equipment / intangible assets.**

Depreciation on assets of generating plant and machinery, building and roads, hydraulic works, transmission lines, transformers and cable network has been provided on straight line method over useful life as per the implementation/other agreement with the authorities. Intangible assets are amortised over a period of ten years. The Company reviews the estimated useful lives of the assets regularly in order to determine the amount of depreciation/amortization to be recorded during any reporting period. This reassessment may result in change in such expenses in future periods.

The company reviews its carrying value of its Tangible and Intangible Assets whenever there is objective evidence that the assets are impaired. In such situation assets recoverable amount is estimated which is higher of asset's or cash generating units (CGU) fair value less cost of disposal and its value in use. In assessing value in use the estimated future cash flows are discounted using pre-tax discount rate which reflects the current assessment of time value of money. In determining fair value less cost of disposal, recent market realisations are considered or otherwise in absence of such transactions appropriate valuations are adopted.

#### **4.2 Impairment allowances on financial assets**

The Company evaluates whether there is any objective evidence that financial asset including trade and other receivables are impaired and determines the amount of impairment allowance as a result of the inability of the concerned parties to make required payments. The Company bases the estimates on the ageing of the trade receivables balance, credit-worthiness of the trade receivables, historical write-off experience and these factors are subject to variations leading to consequential impact on the amounts considered in the financial statements.

#### **4.3 Application of "Service concession arrangements" accounting**

In assessing the applicability of the service concession arrangement with respect to hydro power plants of the Company, the management has exercised significant judgement considering the ownership of the assets and consideration there against, operational capabilities and ability to sell the power generated to the consumer and determine the rate in this respect, in concluding that the arrangements with the Company as such do not meet the criteria for recognition as service concession arrangements.

#### **4.4 Current Tax and Deferred Tax**

Significant judgment is required in determination of taxability of certain income and deductibility of certain expenses during the estimation of the provision for income taxes.

The extent to which deferred tax assets can be recognised is based on the assessment of the probability of the Company's future taxable income against which the deferred tax assets can be utilised. In addition, significant judgement is required in assessing the impact of any legal or economic benefits.

#### **4.5 Defined benefit obligations (DBO)**

Critical estimate of the DBO involves a number of critical underlying assumptions such as standard rates of inflation, mortality, discount rate, anticipation of future salary increases etc. as estimated by Independent Actuary appointed for this purpose by the Management. Variation in these assumptions may significantly impact the DBO amount and the annual defined benefit expenses.

#### **4.6 Provisions and Contingencies**

Provisions and liabilities are recognized in the period when it becomes probable that there will be a future outflow of funds resulting from past operations or events and the amount of cash outflow can be reliably estimated. The timing of recognition and quantification of the liability requires the application of judgement to existing facts and circumstances, which can be subject to change.

Management judgment is required for estimating the possible outflow of resources, if any, in respect of contingencies/claim/litigations against the Company as it is not possible to predict the outcome of pending matters with accuracy.

The carrying amounts of provisions and liabilities and estimation for contingencies are reviewed regularly and revised to take account of changing facts and circumstances.

**AYYAPPA HYDRO POWER LIMITED**  
Notes to the financial statements as at 31st March, 2021

**5 Property, Plant and Equipment**

(Rs. in Lakhs)

Sl. No.	Particulars	Freehold Land	Buildings and Roads	Plant and Equipment	Hydraulic Works	Transmission Lines, Transformers and Cables, Networks, etc (Note No. 5.1)	Office Equipment	Furniture and Fixtures	Motor Vehicle	Total
<b>1</b>	<b>Gross Carrying Amount</b>									
	<b>As at 31st March, 2019</b>	<b>754.97</b>	<b>2,405.88</b>	<b>4,083.08</b>	<b>6,040.52</b>	<b>320.42</b>	<b>1.05</b>	<b>7.91</b>	<b>2.59</b>	<b>13,616.40</b>
	Additions	-	-	-	-	-	1.97	-	-	1.97
	Disposal/Adjustments	-	-	-	-	-	0.02	-	-	0.02
	<b>As at 31st March, 2020</b>	<b>754.97</b>	<b>2,405.88</b>	<b>4,083.08</b>	<b>6,040.52</b>	<b>320.42</b>	<b>3.00</b>	<b>7.91</b>	<b>2.59</b>	<b>13,618.37</b>
	Additions	-	-	-	-	-	-	-	-	-
	Disposal/Adjustments	-	-	-	-	-	-	-	-	-
	<b>As at 31st March, 2021</b>	<b>754.97</b>	<b>2,405.88</b>	<b>4,083.08</b>	<b>6,040.52</b>	<b>320.42</b>	<b>3.00</b>	<b>7.91</b>	<b>2.59</b>	<b>13,618.37</b>
<b>2</b>	<b>Accumulated Depreciation</b>									
	<b>As at 31st March, 2019</b>	-	<b>544.28</b>	<b>445.28</b>	<b>627.01</b>	<b>34.95</b>	<b>0.80</b>	<b>4.67</b>	<b>1.76</b>	<b>1,658.76</b>
	Charge during the year	-	76.18	148.82	221.58	11.68	0.40	0.84	0.28	459.78
	Disposal/Adjustments	-	-	-	-	-	-	-	-	-
	<b>As at 31st March, 2020</b>	-	<b>620.46</b>	<b>594.10</b>	<b>848.59</b>	<b>46.63</b>	<b>1.20</b>	<b>5.51</b>	<b>2.04</b>	<b>2,118.53</b>
	Charge during the year	-	75.97	148.46	220.92	11.65	0.79	0.62	0.20	458.61
	Disposal/Adjustments	-	-	-	-	-	-	-	-	-
	<b>As at 31st March, 2021</b>	-	<b>696.43</b>	<b>742.56</b>	<b>1,069.51</b>	<b>58.28</b>	<b>1.99</b>	<b>6.13</b>	<b>2.24</b>	<b>2,577.14</b>
<b>3</b>	<b>Net Carrying Amount (1 - 2)</b>									
	<b>As at 31st March, 2020</b>	<b>754.97</b>	<b>1,785.42</b>	<b>3,488.99</b>	<b>5,191.93</b>	<b>273.80</b>	<b>1.80</b>	<b>2.40</b>	<b>0.55</b>	<b>11,499.84</b>
	<b>As at 31st March, 2021</b>	<b>754.97</b>	<b>1,709.45</b>	<b>3,340.52</b>	<b>4,971.01</b>	<b>262.14</b>	<b>1.01</b>	<b>1.78</b>	<b>0.35</b>	<b>11,041.23</b>

5.1 Transmission Lines, Transformers and Cables, Networks etc. include Power Evacuating facilities put up in relation to the Hydro Electric Generating Station, which has been handed over to the Electricity Board for transmission of Electricity and maintenance thereof.

5.2 Property, Plant and Equipment includes Rs. 11,038.11 Lakhs (31st March, 2020 - Rs. 11,495.07 Lakhs) pertaining to Power Generating Plant which in terms of implementation agreement with various authorities will be handed over on completion of effective useful life of the assets in terms of respective agreements.

**6 Intangible Assets**

(Rs. in Lakhs)

Sl. No.	Particulars	Unclassified Land and Site Development(R&R)
<b>1</b>	<b>Gross Carrying Amount</b>	
	<b>As at 31st March, 2019</b>	<b>1,535.79</b>
	Additions	-
	Disposal/Adjustments	-
	<b>As at 31st March, 2020</b>	<b>1,535.79</b>
	Additions	-
	Disposal/Adjustments	-
	<b>As at 31st March, 2021</b>	<b>1,535.79</b>
<b>2</b>	<b>Accumulated Amortisation</b>	
	<b>As at 31st March, 2019</b>	<b>426.49</b>
	Charge during the year	176.22
	Disposal/Adjustments	-
	<b>As at 31st March, 2020</b>	<b>602.71</b>
	Charge during the year	176.22
	Disposal/Adjustments	-
	<b>As at 31st March, 2021</b>	<b>778.93</b>
<b>3</b>	<b>Net Carrying Amount (1 - 2)</b>	
	<b>As at 31st March, 2020</b>	<b>933.08</b>
	<b>As at 31st March, 2021</b>	<b>756.86</b>

6.1 Unclassified land and site development (R&R) comprises of resettlement and rehabilitation compensations (R&R) for use and submergence of adjacent areas and this is amortised on a Straight Line method over the period of 10 years.

**APPYPPA HYDRO POWER LIMITED**  
Notes to the financial statements as at 31st March, 2021

**7 Other Financial Assets - Non Current**

(Rs. in Lakhs)

Particulars	As at 31st March, 2021	As at 31st March, 2020
<b>At Amortised Cost</b>		
<b>Unsecured, considered good</b>		
Security Deposits	9.24	8.25
Balances in Margin Money Accounts (Refer Note No. 7.1)	0.78	0.78
<b>Total</b>	<b>10.02</b>	<b>9.03</b>

**7.1** Balances in Margin Money Accounts is deposited with Sales Tax Authorities.

**8 Non Current Tax Assets (Net)**

(Rs. in Lakhs)

Particulars	As at 31st March, 2021	As at 31st March, 2020
Advance Income Tax, including tax deducted at source [Net of Provision for tax of Rs. 1.35 Lakhs (31st March, 2020 - Rs. 1.35 Lakhs)]	6.08	5.52
<b>Total</b>	<b>6.08</b>	<b>5.52</b>

**9 Deferred Tax Assets/(Liabilities) (Net)**

(Rs. in Lakhs)

Particulars	As at 31st March, 2021	As at 31st March, 2020
Deferred Tax Assets	538.58	221.49
Deferred Tax Liabilities	145.63	190.20
<b>Deferred Tax Assets/(Liabilities) (Net)</b>	<b>392.95</b>	<b>31.29</b>

(Rs. in Lakhs)

9.1 Components of Deferred Tax Assets/(Liabilities) are as follows:

Particulars	As at 31st March, 2020	Charge/(Credit) recognised in Profit and Loss	Charge/(Credit) recognised in Other Comprehensive Income	As at 31st March, 2021
<b>(A) Deferred Tax Assets</b>				
Expenses allowable on payment basis under Income Tax Act, 1961	0.78	0.16	(0.12)	0.74
Fair Valuation of Financial Liabilities	(132.68)	(73.94)	-	(58.74)
Unabsorbed Depreciation	353.39	(243.03)	-	596.42
Fair Valuation of Financial Assets	-	(0.16)	-	0.16
<b>Total Deferred Tax Assets (A)</b>	<b>221.49</b>	<b>(316.97)</b>	<b>(0.12)</b>	<b>538.58</b>
<b>(B) Deferred Tax Liabilities</b>				
Timing difference with respect to Property, Plant and Equipment and Intangible Assets	190.20	(44.57)	-	145.63
<b>Total Deferred Tax Liabilities (B)</b>	<b>190.20</b>	<b>(44.57)</b>	<b>-</b>	<b>145.63</b>
<b>Deferred Tax Assets/(Liabilities) (Net) (A - B)</b>	<b>31.29</b>	<b>(361.54)</b>	<b>(0.12)</b>	<b>392.95</b>

(Rs. in Lakhs)

Particulars	As at 31st March, 2019	Charge/(Credit) recognised in Profit and Loss	Charge/(Credit) recognised in Other Comprehensive Income	As at 31st March, 2020
<b>(A) Deferred Tax Assets</b>				
Expenses allowable on payment basis under Income Tax Act, 1961	0.73	(0.50)	0.45	0.78
Fair Valuation of Financial Liabilities	100.21	232.89	-	(132.68)
Unabsorbed Depreciation	-	(353.39)	-	353.39
<b>Total Deferred Tax Assets (A)</b>	<b>100.94</b>	<b>(121.00)</b>	<b>0.45</b>	<b>221.49</b>
<b>(B) Deferred Tax Liabilities</b>				
Timing difference with respect to Property, Plant and Equipment and Intangible Assets	234.10	(43.90)	-	190.20
<b>Total Deferred Tax Liabilities (B)</b>	<b>234.10</b>	<b>(43.90)</b>	<b>-</b>	<b>190.20</b>
<b>Deferred Tax Assets/(Liabilities) (Net) (A - B)</b>	<b>(133.16)</b>	<b>(164.90)</b>	<b>0.45</b>	<b>31.29</b>

**AVYAPPA HYDRO POWER LIMITED**  
Notes to the financial statements as at 31st March, 2021

**10 Other Non Current Assets**

	As at 31st March, 2021	As at 31st March, 2020
<b>Particulars</b>		
Deferred Asset - Unamortised cost of Financial Instruments	1.36	2.39
Surplus balance of Gratuity fund (Refer Note No. 29.1)	0.85	2.44
<b>Total</b>	<b>2.21</b>	<b>4.83</b>

(Rs. in Lakhs)

**11 Inventories**

(At Lower of Cost and Net Realisable Value)  
(As taken, valued and certified by the management)

	As at 31st March, 2021	As at 31st March, 2020
<b>Particulars</b>		
Stores, Spares and Consumables	9.37	9.00
<b>Total</b>	<b>9.37</b>	<b>9.00</b>

(Rs. in Lakhs)

**12 Trade Receivables**

(Rs. in Lakhs)

	As at 31st March, 2021	As at 31st March, 2020
<b>Particulars</b>		
<b>At Amortised Cost</b>		
Unsecured, considered good	94.66	79.24
<b>Total</b>	<b>94.66</b>	<b>79.24</b>

**12.1** Trade Receivables are normally settled on terms of 60 days of credit period.

**12.2** Ageing analysis of Trade Receivables is as follows:

(Rs. in Lakhs)

	As at 31st March, 2021	As at 31st March, 2020
<b>Particulars</b>		
Within Credit period	94.66	79.24
1-180 days past due	-	-
181 days- 1 year past due	-	-
More than 1 year past due	-	-
<b>Total</b>	<b>94.66</b>	<b>79.24</b>

**13 Cash and Cash Equivalents**

(Rs. in Lakhs)

	As at 31st March, 2021	As at 31st March, 2020
<b>Particulars</b>		
Balances with Banks in Current Accounts	36.70	189.11
Balance with Banks in Fixed deposit accounts	125.00	-
Cash on hand	2.48	2.29
<b>Total</b>	<b>164.18</b>	<b>191.40</b>

**14 Loans - Current**

(Rs. in Lakhs)

	As at 31st March, 2021	As at 31st March, 2020
<b>Particulars</b>		
<b>At Amortised Cost</b>		
<b>Unsecured, considered good</b>		
Loan to body corporate [Refer Note No. 14]	125.40	-
Loans and advances to employees	0.45	0.15
<b>Total</b>	<b>125.85</b>	<b>0.15</b>

**14.1** Loan of Rs. 130.00 Lakhs (including interest accrued thereon) recoverable from a company is lying outstanding as on 31st March, 2021. Legal and other necessary steps for recovery of the said amount is being contemplated to be taken and as such, no provision against the said amount have been considered necessary.

**15 Other Financial Assets - Current**

(Rs. in Lakhs)

	As at 31st March, 2021	As at 31st March, 2020
<b>Particulars</b>		
<b>At Amortised Cost</b>		
Interest Receivable on financial assets measured at amortised cost	0.38	0.38
Security Deposits	0.45	0.45
Other Receivables	0.46	-
<b>Total</b>	<b>1.29</b>	<b>0.83</b>

**16 Other Current Assets**

(Rs. in Lakhs)

	As at 31st March, 2021	As at 31st March, 2020
<b>Particulars</b>		
<b>Unsecured, considered good</b>		
Advance to suppliers	41.92	41.92
Balances with Government Authorities	0.03	0.03
Prepaid Expenses	18.07	19.38
Other Advances	6.03	6.07
Deferred Asset - Unamortised cost of Financial Instruments	5.43	1.04
<b>Total</b>	<b>71.48</b>	<b>68.44</b>

**AYYAPPA HYDRO POWER LIMITED**  
Notes to the financial statements as at 31st March, 2021

**17 Equity Share Capital**

(Rs. in Lakhs)

Particulars	As at 31st March, 2021	As at 31st March, 2020
<b>Authorised</b> 3,00,00,000 (31st March, 2020 - 3,00,00,000) Equity shares of Rs. 10 each	3,000.00	3,000.00
<b>Total</b>	<b>3,000.00</b>	<b>3,000.00</b>
<b>Issued, Subscribed and Paid-up</b> 3,00,00,000 (31st March, 2020 - 3,00,00,000) Equity shares of Rs. 10 each	3,000.00	3,000.00
<b>Total</b>	<b>3,000.00</b>	<b>3,000.00</b>

**17.1** The Company has only one class of equity shares having a par value of Rs. 10 per share. Each holder of equity is entitled to one vote per share. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts in proportion to the number of equity shares held by them.

**17.2 Reconciliation of the number of equity shares outstanding:**

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
As at the beginning of the year	3,00,00,000	3,00,00,000
Movement during the year	-	-
<b>As at the end of the year</b>	<b>3,00,00,000</b>	<b>3,00,00,000</b>

**17.3 Shareholders holding more than 5% shares :-**

Entire Equity Shares are held by the Holding Company "Energy Development Company Limited".

**18 Other Equity**

(Rs. in Lakhs)

Particulars	As at 31st March, 2021	As at 31st March, 2020
Deemed Equity [Refer Note No. 18.2 and 34(B)(1)]	29.87	7.22
Retained Earnings (Refer Note No. 18.3)	(7,308.20)	(6,880.32)
<b>Total</b>	<b>(7,278.33)</b>	<b>(6,873.10)</b>

**18.1** Refer Statement of Changes in Equity for movement in balances of reserves.

**Nature and purpose of reserves:**

**18.2 Deemed Equity**

It comprises of the difference between the fair value and the transaction value of loan received from Holding Company.

**18.3 Retained Earnings**

Retained Earnings generally represents the undistributed profit/ amount of accumulated earnings of the Company. Any actuarial gains and losses arising on defined benefit obligations have been recognised in Retained Earnings.



**AYYAPPA HYDRO POWER LIMITED**  
Notes to the financial statements as at 31st March, 2021

**19 Borrowings - Non Current**

(Rs. in Lakhs)

Particulars	As at 31st March, 2021	As at 31st March, 2020
<b>At Amortised Cost</b>		
<b>10% Cumulative Redeemable Preference shares</b> [Refer Note No. 19.1 to 19.5 and 34(B)(I)]	2,200.00	2,200.00
<b>Secured</b> Term Loan From Indian Renewable Energy Development Agency Ltd (IREDA) (Refer Note No. 19.6)	7,790.79	8,107.16
<b>Unsecured</b>		
<b>Loan from Related Parties (Refer Note No.19.7)</b> Holding Company [Refer Note No.34(B)(I)] Other Bodies Corporate [Refer Note No. 34(B)(III)]	2,425.32 1,258.73	2,037.87 1,220.30
<b>Total</b>	<b>13,674.84</b>	<b>13,565.33</b>

**19.1** As per Ind AS 109 "Financial Instruments", Cumulative redeemable preference shares are classified as financial liabilities if principal amount is redeemable. Accordingly, 2,20,00,000 (31st March, 2020 - 2,20,00,000) Cumulative redeemable preference shares having face value of Rs. 10 each fully paid up are classified as financial liabilities and thus included in borrowings and 10% Interest provided thereof.

Particulars	As at 31st March, 2021	As at 31st March, 2020
<b>Authorised</b>		
2,50,00,000 (31st March, 2020 - 2,50,00,000) 10% Cumulative Redeemable Preference shares of Rs. 10 each	2,500.00	2,500.00
<b>Issued, Subscribed &amp; Paid-up</b>		
2,20,00,000 (31st March, 2020 - 2,20,00,000) 10% Cumulative Redeemable Preference shares of Rs. 10 each	2,200.00	2,200.00

**19.3** 10% Cumulative Redeemable Preference Shares would carry 10% Fixed Dividend on cumulative basis on outstanding unredeemed portion of the amount. In the event of liquidation of the Company before redemption of the said preference shares, the holders of these shares will have priority over equity shares in the payment of dividend and repayment of capital.

**19.4 Reconciliation of outstanding number of Preference shares**

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
As at the beginning of the year	2,20,00,000	2,20,00,000
Movement during the year	-	-
<b>As at the end of the year</b>	<b>2,20,00,000</b>	<b>2,20,00,000</b>

**19.5 Shareholders holding more than 5% shares :-**

Entire Preference Shares are held by the Holding Company "Energy Development Company Limited".

**19.6 Details of security and terms of repayment of term loan from IREDA**

(a) Secured by all the immovable and movable assets/properties, both present and future, wherever situated, pertaining to the 15 MW Karkayam SHP of the company and charge on the entire receivables of the 6 MW Harangi - II SHP of the Holding Company. The holding company has pledged 3,00,00,000 equity shares and 2,20,00,000 preference shares of the Company and has given corporate guarantee in respect of the aforesaid loan.

**AYYAPPA HYDRO POWER LIMITED**  
**Notes to the financial statements as at 31st March, 2021**

- (b)** Pursuant to the COVID -19 pandemic, IREDA as a relief to the borrowers has promulgated a scheme namely "Deferment of Principal and Interest Installments and shifting of Repayment schedule" according to which installments (both principal and interest) for availed period that is installments falling due between 1st March, 2020 and 31st August, 2020 are shifted to the end of term loan as last installments and the repayment schedule of the original loan will remain unchanged and payments under the original loan will continue to be made as per original repayment schedule after 31st August, 2020 .The Company has availed the benefit of the scheme and exercised moratorium in respect of installment falling due on 31st March, 2020 and 30th June, 2020.

- (c)** The outstanding balance of term loan (Original Sanction value of Rs. 9,500.00 Lakhs) of Rs. 8,197.56 Lakhs (including Rs. 406.77 Lakhs under "Other Financial Liabilities - Current" as "Current maturities of long term debt") is repayable in 14 years and six months beginning with installment of Rs. 101.69 Lakhs with effect from June 2021 and thereafter in quarterly installments as per the Schedule given below. Interest rate with effect from 1st October, 2020 is 11.45%.

**Maturity profile of the principal amount outstanding as at the Balance Sheet date**

<b>Financial Year</b>	<b>As at 31st March, 2021</b>	<b>As at 31st March, 2020</b>
2020-2021	-	(*) 446.32
2021-2022	406.77	406.77
2022-2023	406.77	406.77
2023-2024	474.57	474.57
2024-2025	519.76	519.76
2025-2026	542.36	542.36
2026-2027	542.36	542.36
2027-2028	587.56	587.56
2028-2029	587.56	587.56
2029-2030	587.56	587.56
2030-2031	610.16	610.16
2031-2032	632.75	632.75
2032-2033	632.75	632.75
2033-2034	723.15	723.15
2034-2035	768.34	768.34
2035-2036	175.14	-
<b>Total</b>	<b>8,197.56</b>	<b>8,022.42</b>

(\*) Includes the instalment for 31st March, 2020 amounting to Rs. 84.74 Lakhs in respect of which moratorium has been exercised by the Company.

- (d)** During the year ended 31st March, 2021, the Company has not defaulted in repayment of any installments of term loan.

During the year ended 31st March, 2020, the Company had defaulted in repayment of one of the installment of term loan, the details of which are as follows:

<b>Due Date</b>	<b>Repayment date</b>	<b>(Rs. in Lakhs)</b> Amount (including interest)
30th September, 2020	25th October, 2020	329.69

- 19.7** The unsecured loans from other bodies corporate were earlier repayable in the financial year 2020-21 and the rate of interest thereon was 12% per annum. However, during the year ended 31st March, 2020, upon mutual agreement between the parties involved, repayment date was rescheduled to financial year 2022-23 and the rate of interest has reduced to 8% per annum effective from 1st April, 2019.

**AYYAPPA HYDRO POWER LIMITED**  
Notes to the financial statements as at 31st March, 2021

**20 Other Financial Liabilities - Non Current**

Particulars	As at 31st March, 2021	As at 31st March, 2020
Interest on Preference shares [Refer Note No.34(B)(1)]	1,632.22	1,412.22
<b>Total</b>	<b>1,632.22</b>	<b>1,412.22</b>

(Rs. in Lakhs)

**21 Provisions - Non Current**

Particulars	As at 31st March, 2021	As at 31st March, 2020
<b>Provision for Employee Benefits</b>		
Leave Encashment (Refer Note No. 29.1)	2.86	2.98
<b>Total</b>	<b>2.86</b>	<b>2.98</b>

(Rs. in Lakhs)

**22 Other Non Current Liabilities**

Particulars	As at 31st March, 2021	As at 31st March, 2020
Deferred gain on fair valuation of financial instruments	41.00	82.01
<b>Total</b>	<b>41.00</b>	<b>82.01</b>

(Rs. in Lakhs)

**23 Trade Payables**

(Rs. in Lakhs)

Particulars	As at 31st March, 2021	As at 31st March, 2020
<b>Payable for goods and services</b>		
Dues to micro enterprises and small enterprises (Refer Note No. 23.2)	-	-
Dues to others (Refer Note No. 23.1)	217.10	160.81
<b>Total</b>	<b>217.10</b>	<b>160.81</b>

**23.1** Includes Rs. 15.70 Lakhs (31st March, 2020 - Rs. 6.86 Lakhs) payable to Related parties [Refer Note No. 34(B)(II)]

**23.2** The Company has not received information from vendors regarding their status under the Micro, Small and Medium Enterprises Development Act, 2006 (the Act) and hence disclosure relating to amounts unpaid as at the year end together with interest paid/payable under the Act has not been given.

**24 Other Financial Liabilities - Current**

(Rs. in Lakhs)

Particulars	As at 31st March, 2021	As at 31st March, 2020
<b>Current maturities of long term debt</b>		
Term Loan From IREDA	406.77	361.57
<b>Interest accrued and due on borrowings</b>	<b>406.77</b>	<b>361.57</b>
Related Parties [Refer Note No. 34(B)(III)]	844.30	748.73
Others	34.17	267.22
<b>Liabilities for Capital expenditure</b>	<b>878.47</b>	<b>1,015.95</b>
Dues to micro enterprises and small enterprises (Refer Note No. 23.2)	-	-
Dues to others	50.74	50.74
<b>Total</b>	<b>1,335.98</b>	<b>1,428.26</b>

**25 Other Current Liabilities**

(Rs. in Lakhs)

Particulars	As at 31st March, 2021	As at 31st March, 2020
Statutory Dues (includes TDS, GST, ESI, etc)	9.50	13.13
Deferred Gain on fair valuation of financial Instruments	41.00	41.00
<b>Total</b>	<b>50.50</b>	<b>54.13</b>

**26 Provisions - Current**

(Rs. in Lakhs)

Particulars	As at 31st March, 2021	As at 31st March, 2020
<b>Provision for Employee Benefits</b>		
Leave Encashment (Refer Note No. 29.1)	0.01	0.01
<b>Total</b>	<b>0.01</b>	<b>0.01</b>

**AYYAPPA HYDRO POWER LIMITED**

**Notes to the financial statements for the year ended 31st March, 2021**

**27 Revenue from Operations**

(Rs. in Lakhs)

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
<b>Sale of Power</b>		
Hydro power	1,591.43	1,483.83
<b>Total</b>	<b>1,591.43</b>	<b>1,483.83</b>

**27.1** Total number of units generated and sold (In million units)

Hydro power

39.04 m.u.

36.40 m.u.

**27.2**

The power purchase agreement (PPA) with the Kerala State Electricity Board (KSEB) was signed as approved by Kerala State Electricity Regulatory Commission (KSERC) in earlier years. However, the tariff has been provisionally approved @ Rs. 4.16 per unit subject to determination of cost of projects and Capacity Utilisation Factor (CUF). Necessary adjustments, if any, arising out of variation in tariff shall be carried out on finalisation of approval thereof.

**28 Other Income**

(Rs. in Lakhs)

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
Interest Income on Financial assets at amortised cost	12.35	4.42
Amortisation of deferred gain on fair valuation of financial instruments	41.00	41.00
Liabilities no longer required written back	-	0.81
<b>Total</b>	<b>53.35</b>	<b>46.23</b>

**AVYAPPA HYDRO POWER LIMITED**  
**Notes to the financial statements for the year ended 31st March, 2021**

**29 Employee Benefits Expense**

(Rs. in Lakhs)

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
Salaries and Wages	60.02	54.42
Contribution to Provident and other Funds	1.11	1.10
Staff Welfare Expense	7.74	6.83
<b>Total</b>	<b>68.87</b>	<b>62.35</b>

**29.1** As per Indian Accounting Standard 19 "Employee Benefits" the disclosure of Employee Benefits as defined in the Standard are given below:

**A) Defined Benefit Scheme:**

The employee's Gratuity fund scheme managed by Life Insurance Corporation of India is a defined benefit plan. The present value of obligations is determined based on actuarial valuation using projected unit credit method which recognises each period of services as giving rise to additional unit of employee benefit entitlement and measures each unit separately to build up the final obligation.  
The obligation for leave encashment is recognised in the same manner as Gratuity.

**(i) Change in the fair value of the defined benefit obligation:**

(Rs. in Lakhs)

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
<b>Gratuity (Funded)</b>		
Liability at the beginning of the year	9.33	9.16
Interest Cost	0.59	0.70
Service Cost	1.36	1.22
Acquisition cost		-
Actuarial (gain)/loss on obligations	0.30	(1.75)
Benefits paid	(1.39)	-
<b>Liability at the end of the year</b>	<b>10.19</b>	<b>9.33</b>
<b>Leave Encashment (Unfunded)</b>		
Liability at the beginning of the year	2.99	2.80
Interest Cost	0.19	0.21
Current Service Cost	0.99	0.83
Acquisition Cost	-	-
Actuarial (gain)/loss on obligations	(0.84)	(0.85)
Benefits paid	(0.46)	-
<b>Liability at the end of the year</b>	<b>2.87</b>	<b>2.99</b>

**(ii) Changes in the Fair Value of Plan Asset**

(Rs. in Lakhs)

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
<b>Gratuity (Funded)</b>		
Fair value of Plan Assets at the beginning of the year	11.77	10.98
Interest Income	0.76	0.83
Acquisition Adjustment	-	-
Contributions by the Company	0.09	-
Benefits paid	(1.39)	-
Actuarial gain/(loss) on Plan Assets	(0.19)	(0.03)
<b>Fair value of Plan Assets at the end of the year</b>	<b>11.04</b>	<b>11.77</b>

**AVYAPPA HYDRO POWER LIMITED**  
**Notes to the financial statements for the year ended 31st March, 2021**

**(iii) Amount Recognized in Balance Sheet**

Particulars	As at 31st March, 2021	As at 31st March, 2020
<b>Gratuity (Funded)</b>		
Liability at the end of the year	10.19	9.33
Fair value of Plan Assets at the end of the year	11.04	11.77
<b>Liability/(Asset) recognised in the Balance Sheet</b>	<b>(0.85)</b>	<b>(2.44)</b>
<b>Leave Encashment (Unfunded)</b>		
Liability at the end of the year	2.87	2.99
Fair value of Plan Assets at the end of the year	-	-
<b>Liability/(Asset) recognised in the Balance Sheet</b>	<b>2.87</b>	<b>2.99</b>

(Rs. in Lakhs)

**(iv) Components of Defined Benefit Cost**

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
<b>Gratuity (Funded)</b>		
Service Cost	1.36	1.22
Interest Cost	(0.17)	(0.13)
Net Actuarial (gain) / loss on remeasurement recognised in OCI	0.48	(1.72)
<b>Total Defined Benefit Cost recognised in Profit and Loss and OCI</b>	<b>1.67</b>	<b>(0.63)</b>
<b>Leave Encashment (Unfunded)</b>		
Current Service Cost	0.99	0.83
Interest Cost	0.19	0.21
Interest Income on Plan Asset	-	-
Net Actuarial (gain) / loss on remeasurement recognised in OCI	(0.84)	(0.85)
<b>Total Defined Benefit Cost recognised in Profit and Loss and OCI</b>	<b>0.34</b>	<b>0.19</b>

(Rs. in Lakhs)

**(v) Balance Sheet Reconciliation**

Particulars	As at 31st March, 2021	As at 31st March, 2020
<b>Gratuity (Funded)</b>		
Opening Net Liability/(Asset)	(2.44)	(1.82)
Expenses as above (Net)	1.67	(0.63)
Acquisition Cost	-	-
Employers Contribution	(0.09)	-
<b>Liability/(Asset) recognized in Balance Sheet</b>	<b>(0.85)</b>	<b>(2.44)</b>
<b>Leave Encashment (Unfunded)</b>		
Opening Net Liability	2.99	2.80
Expenses as above	0.34	0.19
Acquisition cost	-	-
Benefits Paid	(0.46)	-
<b>Liability/(Asset) recognized in Balance Sheet</b>	<b>2.87</b>	<b>2.99</b>

(Rs. in Lakhs)

**(vi) Principal Actuarial assumptions as at the Balance Sheet date**

Particulars	As at 31st March, 2021	As at 31st March, 2020
Discount Rate	6.90%	6.80%
Salary Increase	7%	7%
Mortality Rate	IALM (2006-2008) (modified) Ult 60	IALM (2006-2008) (modified) Ult 60
Retirement Age (years)	60	60

**AVYAPPA HYDRO POWER LIMITED**  
**Notes to the financial statements for the year ended 31st March, 2021**

**(vii) Recognised in Other Comprehensive Income**

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
<b>Gratuity (Funded)</b>		
Actuarial (gain)/Loss arising from :		
Change in Financial Assumptions	(0.22)	1.50
Change in Experience Adjustments	0.52	(3.25)
Return on Plan Assets (greater)/less than discount Rate	0.19	0.03
<b>Actuarial (gain)/loss recognised in Other Comprehensive Income</b>	<b>0.48</b>	<b>(1.72)</b>

(Rs. in Lakhs)

**(viii) Current and Non Current bifurcation as at the Balance Sheet Date**

(Rs. in Lakhs)

Particulars	As at 31st March, 2021	As at 31st March, 2020
<b>Gratuity (Funded)</b>		
Current Liability/(Asset)	-	-
Non Current Liability/(Asset)	(0.85)	(2.44)
<b>Total Liability/(Asset)</b>	<b>(0.85)</b>	<b>(2.44)</b>
<b>Leave Encashment (Unfunded)</b>		
Current Liability	0.01	0.01
Non Current Liability	2.86	2.98
<b>Total Liability</b>	<b>2.87</b>	<b>2.99</b>

**(ix) Sensitivity analysis**

(Rs. in Lakhs)

Particulars	As at 31st March, 2021	As at 31st March, 2020
<b>Gratuity (Funded)</b>		
Discount Rate	(1.94)	(1.83)
+1%	2.45	2.34
-1%		
Salary Growth Rate	2.42	2.31
+1%	(1.95)	(1.85)
-1%		
<b>Leave Encashment (Unfunded)</b>		
Discount Rate	(0.60)	(0.64)
+1%	0.77	0.84
-1%		
Salary Growth Rate	0.76	0.83
+1%	(0.61)	(0.64)
-1%		

The above sensitivity analysis is based on a change in an assumption while holding all other assumptions constant. In practice, this is unlikely to occur, and changes in some of the assumptions may be correlated. When calculating the sensitivity of the defined benefit obligation to significant actuarial assumptions the same method (projected unit credit method) has been applied as when calculating the defined benefit obligation recognised within the Balance Sheet.

**AVYAPPA HYDRO POWER LIMITED**  
**Notes to the financial statements for the year ended 31st March, 2021**

**(x) Estimate of expected benefit payments (undiscounted)**

Particulars	(Rs. in Lakhs)	
	As at 31st March, 2021	As at 31st March, 2020
<b>Gratuity (Funded)</b>		
Within 1 year	0.03	0.03
1-2 years	0.04	0.03
2-3 years	0.04	0.04
3-4 years	0.06	0.05
4-5 years	0.07	0.06
5-10 years	0.62	0.52
<b>Total</b>	<b>0.86</b>	<b>0.73</b>
<b>Leave Encashment (Unfunded)</b>		
Within 1 year		
1-2 years	0.01	0.01
2-3 years	0.02	0.02
3-4 years	0.02	0.02
4-5 years	0.03	0.03
5-10 years	0.19	0.18
<b>Total</b>	<b>0.29</b>	<b>0.28</b>

**(xi) Estimate of expected employer contribution**

Particulars	(Rs. in Lakhs)	
	As at 31st March, 2021	As at 31st March, 2020
<b>Gratuity (Funded)</b>		
Within 1 year	1.40	1.36
<b>Leave Encashment (Unfunded)</b>		
Within 1 year	N/A	N/A

**(xii) Weighted average duration of defined benefit obligation**

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
<b>Gratuity (Funded)</b>		
Duration (in years)	23	23
<b>Leave Encashment (Unfunded)</b>		
Duration (in years)	25	26

**(xiii) Average number of people employed**

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
Average number of people employed (Gratuity Funded)	17	16

**Notes: (As certified by Independent Actuary)**

- 1 Assumptions relating to future salary increases, attrition, interest rate for discount and overall expected rate of return on assets have been considered based on relevant economic factors such as inflation, seniority, promotion, market growth and other factors as applicable to the period over which the obligation is expected to be settled.
- 2 The expected return on Plan assets is based on market expectation at the beginning of the year. The rate of return on long term Government Bonds is taken as reference for this purpose.
- 3 In respect of Funded Gratuity, the funds are managed by the insurer and therefore the percentage or amount that each major category constitutes the fair value of total plan assets and effect thereof on overall expected rate of return on asset is not ascertainable.



**AYYAPPA HYDRO POWER LIMITED**  
**Notes to the financial statements for the year ended 31st March, 2021**

**30 Finance Costs**

(Rs. in Lakhs)

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
Interest Expense		
Term loan	1,062.76	972.51
Preference Shares	220.00	220.00
Unsecured borrowing from Related Parties	288.50	415.64
Other Borrowing Cost	12.65	11.45
<b>Total</b>	<b>1,583.91</b>	<b>1,619.60</b>

**31 Depreciation and Amortisation expense**

(Rs. in Lakhs)

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
Depreciation on Property, Plant and Equipment (Refer Note No.5)	458.61	459.78
Amortization on Intangible asset (Refer Note No. 6)	176.22	176.22
<b>Total</b>	<b>634.83</b>	<b>636.00</b>

**32 Other Expenses**

(Rs. in Lakhs)

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
Cost of Power Purchased	0.75	1.31
Stores and Spares consumed	14.76	3.44
Rent (Refer Note No. 32.1 and 32.2)	6.06	18.84
Repairs and Maintenance		
Plant and Equipment	10.90	82.23
Others	2.95	3.70
Rates and Taxes	25.24	26.61
Travelling and Conveyance Expenses	5.20	11.01
Insurance	16.66	15.00
Payment to Auditors		
Statutory Audit	0.50	0.50
Taxation matters	0.25	0.25
Legal and Professional charges	45.28	36.90
Security Services	8.94	9.02
Telephone, Fax, Postal, etc.	0.39	0.28
Financial Assets written off	5.21	0.72
Miscellaneous Expenses	3.14	6.47
<b>Total</b>	<b>146.23</b>	<b>216.28</b>

**32.1**

The Company has a cancellable operating lease arrangement for office accommodation with a lease period of five years which can be further extended after mutual consent and agreement. The lease agreement can be terminated after giving a notice as per terms of the lease by either of the party. Expenditure incurred on account of operating lease rentals during the year and recognised in the Statement of Profit and Loss amounts to Rs. 6.00 Lakhs (31st March, 2020 - Rs. 15.00 Lakhs)

**32.2**

The Company has incurred Rs. 0.06 Lakhs (31st March, 2020 - Rs. 0.06 Lakhs) towards rental expenses relating to leases of low value assets.

**AYYAPPA HYDRO POWER LIMITED**  
Notes to the financial statements for the year ended 31st March, 2021

**33 Components of Tax Expense**

(Rs. in Lakhs)

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
<b>Current Tax</b>	-	-
In respect of the current year	-	-
<b>Total Current tax expense recognised in the current year</b>	-	-
<b>Deferred Tax</b>	(361.54)	(164.90)
In respect of the current year	(361.54)	(164.90)
<b>Total Deferred tax charge/(credit) recognised in the current year</b>	(361.54)	(164.90)
<b>Total Tax expense/(credit) recognised in the current year</b>	(361.54)	(164.90)

**33.1**

**Reconciliation of Income tax expense for the year with accounting profit is as follows:**

In the absence of taxable profits during the year ended 31st March, 2021 and 31st March, 2020, reconciliation of income tax expense has not been provided for the same.

**33.1.1**

In pursuance to Section 115BAA of the Income Tax Act, 1961 announced by the Government of India through Taxation Laws (Amendment) Ordinance, 2019, Company has an irrevocable option of shifting to a lower tax rate along with consequent reduction in certain tax incentives including lapse of accumulated MAT credit. The Company has not exercised this option and continues to recognise the taxes on income for the year ended 31st March, 2021 as per the existing provisions.

**33.2**

**Income tax recognised in other comprehensive income**

(Rs. in Lakhs)

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
<b>Deferred tax Arising on income and expenses recognised in other comprehensive income:</b>		
Remeasurement of defined benefit plans	(0.12)	0.45
<b>Total income tax recognised in other comprehensive income</b>	(0.12)	0.45
<b>Bifurcation of the income tax recognised in Other Comprehensive Income into:</b>		
Items that will not be reclassified to profit or loss	(0.12)	0.45
Items that will be reclassified to profit or loss	-	-

**33A**

**Components of Other Comprehensive Income**

(Rs. in Lakhs)

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
<b>Items that will not be reclassified to profit or loss</b>		
Remeasurement of defined benefit plans (net of tax)	(0.36)	1.27
<b>Total</b>	(0.36)	1.27

**AYYAPPA HYDRO POWER LIMITED**  
Notes to the financial statements for the year ended 31st March, 2021

**34 Details of Related Party transactions in accordance with Indian Accounting Standard 24 "Related Party Disclosures"**

**(A) Name of Related Parties and their relationship with the Company:**

	<b>Relationship</b>	<b>Name of the Parties</b>
<b>(i)</b>	<b>Holding Company</b>	Energy Development Company Limited
<b>(ii)</b>	<b>Fellow Subsidiaries through Holding company</b>	EDCL Power Projects Limited Eastern Ramganga Valley Hydel Projects Company Private Sariju Valley Hydel Projects Company Private Limited EDCL Arunachal Hydro Project Private Limited
<b>(iii)</b>	<b>Key Managerial Personnels (KMP)</b>	Mr. Vinod Kumar Sharma Executive Director
	Non Executive Independent Director	Tarun Chaturdevi (ceased to be Non-Executive Independent Director w.e.f 1st July, 2020)
	Non Executive Director	Mr. Satvendra Pal Singh
	Non Executive Director	Abhijit Banerjee
	Non Executive Independent Director	Mr. Aman Jain (Appointed w.e.f. 30th June, 2020)
	Non Executive Independent Director	Mr. Vishal Sharma (Appointed w.e.f. 30th June, 2020)
	Non Executive Independent Director	Mr. Rohit Pandit
	Chief Financial Officer	Mr. Sunil Dutt Sharma
	Company Secretary	Ms. Vijayshree Binnani
<b>(iv)</b>	<b>Individuals having significant influence directly or indirectly (Promoter and their relatives )</b>	Amar Singh (Promoter of the Company deceased on 1st August, 2020) Pankaja Kumari Singh (relative of Promoter)
<b>(v)</b>	<b>Enterprises over which individuals mentioned in (iv) above exercises significant influence</b>	Startrack Virimay Private Limited Sarvottam Caps Private Limited Chekopiast (India) Private Limited
<b>(vi)</b>	<b>Enterprises over which individuals mentioned in (iii) above exercises significant influence</b>	EDCL Infrastructure Limited (ceased to be related party w.e.f. 1st July, 2020)

**(B) Details of Transactions with Related Parties during the year and the Balances outstanding thereof as at the Balance Sheet date are as follows:**

**(I) Details of transactions with Holding Company**

**(i) Transactions during the year:**

<b>Particulars</b>	<b>For the year ended 31st March, 2021</b>	<b>For the year ended 31st March, 2020</b>
Unsecured Loan repaid (Net)	(160.02)	129.88
Interest Expense on Unsecured Loan	288.50	268.22
Expenses incurred by the party on behalf of the Company	44.07	29.23
Expenses Reimbursed to the party	-	29.23
Expenses incurred by the Company on behalf of the party	0.34	-
Expenses Reimbursed to the Company	0.04	-

(Rs. in Lakhs)

**(ii) Balances outstanding as at the Balance Sheet date:**

<b>Particulars</b>	<b>As at 31st March, 2021</b>	<b>As at 31st March, 2020</b>
Preference Shares (Borrowings - Non Current)	2,200.00	2,200.00
Interest on Preference Shares (Other Financial Liabilities)	1,632.22	1,412.22
Unsecured Loan (Borrowings - Non Current)	2,425.32	2,037.87
Deemed Equity (Other Equity)	29.87	7.22

(Rs. in Lakhs)

**AVYAPPA HYDRO POWER LIMITED**  
**Notes to the financial statements for the year ended 31st March, 2021**

**(II) Details of transactions with Fellow Subsidiaries through Holding Company**

(i) Transactions during the year :

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
<b>EDCL Power Projects Limited</b>		
Expenses incurred by the party on behalf of the company	8.84	6.86

(Rs. in Lakhs)

(ii) Balances outstanding as at the Balance Sheet date:

Particulars	As at 31st March, 2021	As at 31st March, 2020
<b>EDCL Power Projects Limited</b>		
Trade Payables	15.70	6.86

(Rs. in Lakhs)

**(III) Details of transactions with Companies with significant influence of Promoter and their relatives**

(i) Transactions during the year:

(Rs. in Lakhs)

Particulars	For the year ended 31st March, 2021	For the year ended 31st March, 2020
<b>Interest Expense</b>		
Startrack Vinimay Private Limited	32.54	31.63
Sarvottam Caps Private Limited	113.89	110.69
<b>Rent Expense</b>		
Chekoplasi (India) Private Limited	-	9.00

(ii) Balances outstanding as at the Balance Sheet date:

(Rs. in Lakhs)

Particulars	As at 31st March, 2021	As at 31st March, 2020
<b>Unsecured Loans (Borrowings - Non Current)</b>		
Startrack Vinimay Private Limited	279.72	271.18
Sarvottam Caps Private Limited	979.02	949.12
<b>Interest accrued and due (Other Financial Liabilities - Current)</b>		
Startrack Vinimay Private Limited	141.24	119.04
Sarvottam Caps Private Limited	703.06	625.36
<b>Payable towards rent</b>		
Chekoplasi (India) Private Limited	9.72	9.72

**AVYPAPA HYDRO POWER LIMITED**  
**Notes to the financial statements for the year ended 31st March, 2021**

**(IV) Details of transactions with Companies under significant influence of Key Managerial Personnel**

(i) Transactions during the year:

Particulars	(Rs. in Lakhs)	
	For the year ended 31st March, 2021	For the year ended 31st March, 2020
Professional Charges	6.00	26.00
Unsecured Loan received	-	130.00
Unsecured Loan repaid	-	130.00
Interest Expense	230.00	4.82
Loan given	-	-

**Notes:**

1 The above Related Party information is as identified by the Management and relied upon by the auditor.  
2 In respect of above parties, there is no provision for doubtful debts as at 31st March 2021 and no amount has been written off or written back during the year in respect of debts due from / to them.

3 **Terms and conditions of transactions with Related Parties**

All transactions from related parties are made in the ordinary course of business. For the year ended 31st March, 2021, the Company has not recorded any impairment of receivables relating to amounts owed by related parties. This assessment is undertaken each financial year through examining the financial position of the related party and the market in which the related party operates.

**35 Contingent Liabilities and Commitments (to the extent not provided for)**

**(A) Contingent Liabilities**

Particulars	(Rs. in Lakhs)	
	As at 31st March, 2021	As at 31st March, 2020
<b>a) Claims against the company not acknowledged as debts</b>		
<b>I) Income Tax matters under disputes and pending in appeal</b>		
i) Demand from Income tax authority under section 147 of the Income Tax Act, 1961 (pertaining to AY 2012-13).	484.12	358.72

The Company's pending litigation comprise of proceedings with income tax authorities. The Company has reviewed all its pending litigations and proceedings and has made adequate provisions, wherever required and disclosed the contingent liabilities, wherever applicable, in its financial statements. The Company does not expect the outcome of these proceedings to have material impact on its financial position. Future cash outflows if any in respect of (i) above are dependent upon the outcome of the decision/judgements.

(B) Commitments - Rs. Nil (31st March, 2020 - Rs. Nil)

**36 Disclosures as required by Indian Accounting Standard 37 "Provisions, Contingent Liabilities and Contingent Assets"**

A contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non occurrence of one or more future events not wholly within the control of the entity. During the normal course of business, unresolved claims remains outstanding. The inflow of economic benefits, in respect of such claims cannot be measured due to uncertainties that surrounds the related events and circumstances.

**37 Earnings per share**

Particulars	(Rs. in Lakhs, except stated otherwise)	
	For the year ended 31st March, 2021	For the year ended 31st March, 2020
Net Profit/(Loss) for the year	(427.52)	(839.27)
Weighted Average Number of Equity Shares Issued (Number)	3,00,00,000	3,00,00,000
Basic and Diluted Earnings per Share (Face Value Rs. 10 each fully paid up)	(1.43)	(2.80)

**38 Segment Reporting**

The Company is engaged primarily in the business of "generation of electricity" and all other activities are incidental thereto. Further, the Company operates entirely in the domestic market where its operations are governed by the same set of risks and returns. Accordingly, the separate primary and secondary segment reporting disclosure as envisaged in Indian Accounting Standard 108 "Operating Segments" is not applicable to the Company.

**AYYAPPA HYDRO POWER LIMITED**  
**Notes to the financial statements for the year ended 31st March, 2021**

**39 Capital Management**

The Company follows a capital management strategy. The primary objective is to ensure that Company maintains a healthy capital ratio in order to support its business operations, have sufficient financial flexibility for borrowing requirements, if any, in future and to maximise shareholder value. The Company's objective when managing capital is to safeguard their ability to continue as a going concern so that they can continue to provide returns for shareholders and benefits for other stake holders.

The Company also uses gearing ratio to monitor capital. Gearing ratio is net debt divided by total capital. The gearing ratios are as follows:

**Gearing Ratio**

Particulars	(Rs. in Lakhs)	
	As at 31st March, 2021	As at 31st March, 2020
<b>Total Borrowings</b>	<b>14,081.61</b>	<b>13,926.90</b>
Less: Cash and Cash Equivalents	164.18	191.40
<b>Net Debt (A)</b>	<b>13,917.43</b>	<b>13,735.50</b>
Total Equity	(4,278.33)	(3,873.10)
Total Equity and Net Debt (B)	9,639.10	9,862.40
<b>Gearing Ratio (A/B)</b>	<b>1.44</b>	<b>1.39</b>

**40 Disclosure on Financial Instruments**

This section gives an overview of the significance of financial instruments for the Company and provides additional information on balance sheet items that contains financial instruments.

The details of significant accounting policies, including the criteria for recognition, the basis of measurement and the basis on which income and expenses are recognised in respect of each class of financial asset, financial liability and equity instrument are disclosed in Note 3.8 to the financial statements

**(A) Fair Value Measurement**

The following table shows the carrying amount and fair values of financial assets and liabilities by category:

**(Rs. in Lakhs)**

<b>Particulars</b>	<b>As at 31st March, 2021</b>	<b>As at 31st March, 2020</b>
<b>Measured at Amortised Cost</b>		
<b>Financial Assets (Non Current)</b>		
Security Deposit	9.24	8.25
Balances in Margin Money Accounts	0.78	0.78
<b>Total (a)</b>	<b>10.02</b>	<b>9.03</b>
<b>Financial Assets (Current)</b>		
Trade Receivables	94.66	79.24
Cash and Cash Equivalents	164.18	191.40
Loans	125.85	0.15
Security Deposits	0.45	0.45
Other Financial Assets	0.84	0.38
<b>Total (b)</b>	<b>385.98</b>	<b>271.62</b>
<b>Total Financial Assets (a + b)</b>	<b>396.00</b>	<b>280.65</b>

**(Rs. in Lakhs)**

<b>Particulars</b>	<b>As at 31st March, 2021</b>	<b>As at 31st March, 2020</b>
<b>Measured at Amortised Cost</b>		
<b>Financial Liabilities (Non Current)</b>		
Preference Shares	2,200.00	2,200.00
Term loan from IREDA	7,790.79	8,107.16
Unsecured Loan from Holding Company	2,425.32	2,037.87
Unsecured Loan from Other Bodies Corporate	1,258.73	1,220.30
Interest on Preference Shares	1,632.22	1,412.22
<b>Total (a)</b>	<b>15,307.06</b>	<b>14,977.55</b>
<b>Financial Liabilities (Current)</b>		
Trade Payables	217.10	160.81
Current Maturities of Long Term Debt	406.77	361.57
Interest accrued and due on borrowings	878.47	1,015.95
Liabilities for Capital Expenditure	50.74	50.74
<b>Total (b)</b>	<b>1,553.08</b>	<b>1,589.07</b>
<b>Total Financial Liabilities (a + b)</b>	<b>16,860.14</b>	<b>16,566.62</b>

## **(B) Fair Valuation Techniques**

The fair values of the financial assets and liabilities are included at the amount that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

### **The following methods and assumptions were used to estimate the fair values:**

(1) The fair value of cash and cash equivalents, trade receivables, trade payables, borrowings, other current financial liabilities and assets approximate their carrying amount largely due to the short-term nature of these instruments. The Board considers that the carrying amounts of financial assets and financial liabilities recognised at nominal cost/amortised cost in the financial statements approximate their fair values.

(2) Long term debt has been contracted at fixed rates of interest. The carrying value of such long term debt approximate their fair value.

## **41 Financial risk management objectives and policies**

The Company's activities expose it to the following risks:

- (a) Credit Risk
- (b) Liquidity Risk
- (c) Market Risk

### **(a) Credit Risk**

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. Trade Receivables of the Company mainly comprises of receivables from state electricity boards and hence such risk is negligible. The Company has a policy to monitor such risk on an ongoing basis.

The Company establishes an allowance for impairment that represents its estimate of incurred losses in respect of receivables.

The carrying amount of respective financial assets recognised in the financial statements, (net of impairment losses, if any) represents the Company's maximum exposure to credit risk.

### **Financial assets that are neither past due nor impaired**

Cash and cash equivalents with banks are neither past due nor impaired. Cash and cash equivalents with banks are held with reputed and credit worthy banking institutions.

Trade receivables disclosed include amounts that are not past due at the end of the reporting period.

### **(b) Liquidity Risk**

Liquidity risk is defined as the risk that the Company will not be able to settle or meet its obligations on time or at a reasonable price. The Company is responsible for liquidity, funding as well as settlement management. In addition, processes and policies related to such risks are overseen by senior management. The Company monitors its liquidity risk and maintains a level of cash and cash equivalents deemed adequate by management to finance the Company's operations and to mitigate the effects of fluctuations in cash flows.

The following tables detail the Company's remaining contractual maturity for its non-derivative financial liabilities with agreed repayment periods. The information included in the tables have been drawn up based on the undiscounted cash flows of financial liabilities based on the earliest date on which the Company can be required to pay. The tables include both interest and principal cash flows. The contractual maturity is based on the earliest date on which the Company may be required to pay.



(Rs. in Lakhs)

Particulars	Less than 1 year	1 year – 3 years	More than 3 years	Total
<b>As at 31st March, 2021</b>				
Preference Shares	-	-	2,200.00	<b>2,200.00</b>
Term Loan from IREDA (including current maturities)	406.77	0.01	7,790.78	<b>8,197.56</b>
Loan from Holding Company (including current maturities)	-	2,708.75	-	<b>2,708.75</b>
Loan from Other Bodies Corporate	-	1,350.00	-	<b>1,350.00</b>
Interest on Preference Shares	-	-	1,632.22	<b>1,632.22</b>
Trade Payables	217.10	-	-	<b>217.10</b>
Interest accrued and due on borrowings	878.47	-	-	<b>878.47</b>
Liabilities for Capital Expenditure	50.74	-	-	<b>50.74</b>
<b>Total</b>	<b>1,553.08</b>	<b>4,058.76</b>	<b>11,623.00</b>	<b>17,234.84</b>
<b>As at 31st March, 2020</b>				
Preference Shares	-	-	2,200.00	<b>2,200.00</b>
Term Loan from IREDA (including current maturities)	446.31	813.54	7,208.88	<b>8,468.73</b>
Loan from Holding Company (including current maturities)	-	2,548.73	-	<b>2,548.73</b>
Loan from Other Bodies Corporate	-	1,350.00	-	<b>1,350.00</b>
Interest on Preference Shares	-	-	1,412.22	<b>1,412.22</b>
Trade Payables	160.81	-	-	<b>160.81</b>
Interest accrued and due on borrowings	1,015.95	-	-	<b>1,015.95</b>
Liabilities for Capital Expenditure	50.74	-	-	<b>50.74</b>
<b>Total</b>	<b>1,673.81</b>	<b>4,712.27</b>	<b>10,821.10</b>	<b>17,207.18</b>

The Company has current financial assets which will be realised in ordinary course of business. The Company monitors its rolling forecast of its liquidity requirements to ensure it has sufficient cash to meet expected operational requirements.

The company relies on mix of borrowings and operating cash flows to meet its need for funds and ensures that it does not breach any financial covenants stipulated by the lender.

**(c) Market Risk**

Market risk is the risk or uncertainty arising from possible market price movements resulting in fluctuation of the fair value of future cash flows of a financial instrument. The major components of Market risks are foreign currency risk, interest rate risk and other price risk.

Financial instruments affected by market risk include borrowings.

**(i) Foreign Currency Risk**

The Company does not have transaction in foreign currency and accordingly, it is not exposed to foreign currency risk. There are no outstanding Derivative contracts as at 31st March, 2021.

**(ii) Interest Rate Risk**

The Company's debt exposure includes term loan from IREDA, borrowings from Holding Company and other bodies corporate. Term Loan from IREDA are contracted at fixed rate of interest. Borrowings from Holding Company are strategic in nature and accordingly, do not carry any interest component. Borrowings from other bodies corporate are subject to fixed interest rate which can be modified upon mutual agreement between the parties involved. Hence, the Company does not have any significant exposure to interest rate risk.

**(iii) Other price risk**

The Company is not exposed to any other price risk.

- 42** Various debit and credit balances including in respect of loans, advances, creditors are subject to confirmation and consequential reconciliation thereof.
- 43** The accumulated losses of the Company as at 31st March, 2021 have exceeded its paid-up share capital resulting in negative networth. The Company has incurred net loss for the year ended 31st March, 2021 and the Company's current liabilities have exceeded its current assets as at that date. Necessary funds are being infused from time to time by its Promoter to meet for any shortfall in liquidity position of the Company. Based on the above, the Company is confident of its ability to meet the funds requirement and to continue its business as a going concern and accordingly, the financial statements have been prepared on that basis.

**44** Income Tax Authorities has conducted search under Section 132 of the Income Tax Act, 1961 at the Company's Registered Office. Information and details as required are being provided to the authorities. Outcome of the proceeding and its impact, if any, is currently not ascertainable. The management does not expect any impact on the financial statements in this respect.

**45** Consequent to outbreak of COVID-19, which has been declared a pandemic by World Health Organisation (WHO), Government of India and State Governments have declared lockdown which have affected business in general. The Company's main operation of electricity generation has been continued during lockdown as electricity generation is considered as one of the essential services by the Government. The Company has considered internal and external information while finalizing various estimates and taking assumptions in relation to its financial statements preparation upto the date of approval of the financial statements by the Board of Directors and no material impact of COVID-19 on the financial performance inter alia, including the carrying value of various current and non current assets or on the going concern assumptions of the Company is expected to arise. However, the estimates used for assessing the carrying value of assets and liabilities as at 31st March, 2021 during the COVID-19 pandemic may undergo change as these are dependent upon future development of the economy and industry. The Company will continue to monitor the variation in situations and consider the same as and when determinable.

**46** The previous year's figures have been regrouped and rearranged wherever necessary to make them comparable with those of current year's figures.

**47** These financial statements have been approved by the Board of Directors of the Company on 30th June, 2021 for issue to the shareholders for their adoption.

As per our Report of even date

**For A L P S & CO.**

Chartered Accountants

Firm's ICAI Registration No.: 313132E

**A. K. Khetawat**

**Partner**

Membership No. 052751

Place: Kolkata

Date: 30th June, 2021

Place: New Delhi

Date: 30th June, 2021

**For and on behalf of the Board of Directors**

Sd/- Vinod Kumar Sharma, Executive Director (DIN: 02879206)

Sd/- Satyendra Pal Singh, Director (DIN: 01055370)

Sd/- Aman Jain, Director (DIN: 08187995)

Sd/- Vishal Sharma, Director (DIN: 08773037)

Sd/- Sunil Dutt Sharma, Chief Financial Officer

Sd/- Vijayshree Binnani, Company Secretary